

NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/30/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC  
K Holder Prop: 0000030507  
K Holder: 969850218  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962841  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 19  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                19

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	19	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	19	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	19	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/30/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: ATLANTIC ENERGY, LLC  
K Holder Prop: 0000030507  
K Holder: 969850218  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962841  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/30/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962841

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: ATLANTIC ENERGY, LLC

K Holder Prop: 0000030507

K Holder: 969850218

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

---

NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/30/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DTE ENERGY TRADING, INC.  
K Holder Prop: 0000027961  
K Holder: 179989231  
Releaser Name: ENBRIDGE GAS INC. OPERATING AS UNION GAS  
Releaser Prop: 0000030824  
Releaser: 200408144  
Affil Desc: None

Svc Req K: 962842  
Rel K: 860007  
K Beg Date: 12/01/2022  
K End Date: 03/31/2023

K Ent Beg Date: 12/01/2022  
K Ent End Date: 03/31/2023

K Qty - K: 30000  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Asset Management Arrangement  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: Yes  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      03/31/2023                30,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N4035	(DTE) UNION ST. CLAIR - DELIVERY	M2	30,000	Delivery point(s) quantity			12/01/2022	03/31/2023
N4995	NEXUS INTERCONNECT WITH TETLP MAINLINE, MONROE CO., OH	SZ	30,000	Receipt point(s) quantity			12/01/2022	03/31/2023

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	03/31/2023	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0000
12/01/2022	03/31/2023	M1	M1	NXUS M1	M2	M2	NXUS M2	Commodity	0.0057	0.0000
12/01/2022	03/31/2023	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0000
12/01/2022	03/31/2023	M2	M2	NXUS M2	M1	M1	NXUS M1	Commodity	0.0057	0.0000
12/01/2022	03/31/2023	M2	M2	NXUS M2	M2	M2	NXUS M2	Commodity	0.0000	0.0000
12/01/2022	03/31/2023	M2	M2	NXUS M2	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0000

Post Date: 11/30/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DTE ENERGY TRADING, INC.  
K Holder Prop: 0000027961  
K Holder: 179989231  
Releaser Name: ENBRIDGE GAS INC. OPERATING AS UNION GAS  
Releaser Prop: 0000030824  
Releaser: 200408144  
Affil Desc: None

Svc Req K: 962842  
Rel K: 860007  
K Beg Date: 12/01/2022  
K End Date: 03/31/2023

<b>K Ent Beg</b>	<b>K Ent End</b>	<b>Rec</b>	<b>Rec</b>		<b>Del</b>				<b>Rate</b>	<b>Rate</b>
<b>Date</b>	<b>Date</b>	<b>Loc</b>	<b>Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc</b>	<b>Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf</b>	<b>Chgd - Non-IBR</b>
12/01/2022	03/31/2023	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0000
12/01/2022	03/31/2023	SZ	SZ	NXUS SZ	M2	M2	NXUS M2	Commodity	0.0057	0.0000
12/01/2022	03/31/2023	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	03/31/2023	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.0000
12/01/2022	03/31/2023	M2	M2	NXUS M2	M2	M2	NXUS M2	Reservation	0.1785	0.0000
12/01/2022	03/31/2023	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

REPUTTABLE AND RECALLABLE AT ANY TIME

**Terms/Notes**

Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**Terms/Notes - AMA**

AMA Obligation Quantity:- 30000;  
THE DELIVERY OBLIGATION IS FOR THE TERM OF THE RELEASE