

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/29/2022 Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: ENGIE POWER & GAS LLC
K Holder Prop: 0000030951
K Holder: 827406641
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962839
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Qty - K: 561
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.
Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
12/01/2022	12/31/2022			561

Loc	Loc Name	Loc	Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	M1	561	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	SZ	561	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	SZ	561	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

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Releaser: 004773586
Affil Desc: None

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K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

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K End Date: 12/31/2022

K Holder Name: ENGIE POWER & GAS LLC

K Holder Prop: 0000030951

K Holder: 827406641

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

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Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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K Holder Prop: 0000027835
K Holder: 009070495
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962838
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 131
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
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Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 131

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	131	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	131	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	131	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

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K Holder Name: IDT ENERGY INC.
K Holder Prop: 0000027835
K Holder: 009070495
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962838
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

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TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962838

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: IDT ENERGY INC.

K Holder Prop: 0000027835

K Holder: 009070495

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

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Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/29/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

Svc Req K: 962840
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Qty - K: 4
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Holder Name: JOSCO ENERGY CORP.
K Holder Prop: 0000030028
K Holder: 078732819
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
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Ngt'd Rate Ind Desc: No
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K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 4

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	4	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	4	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	4	Receipt point(s) quantity			12/01/2022	12/31/2022

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12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

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Affil Desc: None

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Svc Req K: 962840

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: JOSCO ENERGY CORP.

K Holder Prop: 0000030028

K Holder: 078732819

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

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Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/29/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: SYMMETRY ENERGY SOLUTIONS, LLC
K Holder Prop: 0000030963
K Holder: 838611739
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962837
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 326
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 326

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	326	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	326	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	326	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

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Releaser: 004773586
Affil Desc: None

Svc Req K: 962837
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K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

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K Holder Prop: 0000030963

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Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

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