

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: ARCHER ENERGY, LLC
K Holder Prop: 0000030688
K Holder: 079693561
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962828
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 591
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 591

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	591	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	591	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	591	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

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Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962828
Rel K: 860005
K Beg Date: 12/01/2022
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K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

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K Holder Name: ARCHER ENERGY, LLC

K Holder Prop: 0000030688

K Holder: 079693561

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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Amend Rptg Desc: All Data

Svc Req K: 962823

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Qty - K: 161

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: Yes

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: CARBONBETTER, LLC

K Holder Prop: 0000031046

K Holder: 079736999

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

K Ent Beg Date: 12/01/2022

K Ent End Date: 12/31/2022

Rate Sch: FT-1

Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Retail Choice

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngt'd Rate Ind Desc: No

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
12/01/2022	12/31/2022			161

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	161	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	161	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	161	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	Reservation	0.8167	0.7500

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K Holder Prop: 0000031046
K Holder: 079736999
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962823
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

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Amend Rptg Desc: All Data

Svc Req K: 962823

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: CARBONBETTER, LLC

K Holder Prop: 0000031046

K Holder: 079736999

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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Transactional Reports - Capacity Release

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Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962825

Rel K: 860004

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Qty - K: 50000

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: No

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC

K Holder Prop: 0000030205

K Holder: 078790103

Releaser Name: CNX GAS COMPANY LLC

Releaser Prop: 0000027902

Releaser: 088111906

Affil Desc: None

K Ent Beg Date: 12/01/2022

K Ent End Date: 12/31/2022

Rate Sch: FT-1

Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Asset Management Arrangement

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
12/01/2022	12/31/2022			50,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1001	NEXUS/DTE	M1	50,000	Delivery point(s) quantity			12/01/2022	12/31/2022
N4237	(DTE) VECTOR MILFORD JUNCTION DELIVERY	M1	50,000	Delivery point(s) quantity			12/01/2022	12/31/2022
N4925	CNX RICH HILL, GREEN CO. PA	SZ	50,000	Receipt point(s) quantity			12/01/2022	12/31/2022
N4995	NEXUS INTERCONNECT WITH TETLP MAINLINE, MONROE CO., OH	SZ	50,000	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000

Post Date: 11/28/2022

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TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC
K Holder Prop: 0000030205
K Holder: 078790103
Releaser Name: CNX GAS COMPANY LLC
Releaser Prop: 0000027902
Releaser: 088111906
Affil Desc: None

Svc Req K: 962825
Rel K: 860004
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.8167
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0223

Recall/Reput Terms

RECALLABLE AND REPUTTABLE

Terms/Notes

Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Terms/Notes - AMA

AMA Obligation Quantity:- 50000;

THIS RELEASE IS MADE PURSUANT TO AN ASSET MANAGEMENT ARRANGEMENT BETWEEN THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER. PLEASE NOTE THAT THE CAPACITY RELEASE RATE POSTED IS NOT NECESSARILY REFLECTIVE OF THE ACTUAL ASSET MANAGEMENT COMPENSATION ARRANGEMENTS BETWEEN THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER. THE REPLACEMENT SHIPPER, UPON NOTIFICATION FROM THE RELEASING SHIPPER, IS OBLIGATED TO DELIVER QUANTITIES EQUAL TO THE RELEASING SHIPPER'S FULL REQUIREMENTS UP TO THE CAPACITY HEREBY RELEASED TO REPLACEMENT SHIPPER ON EACH AND EVERY DAY DURING THE RELEASE TERM.

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: DTE ENERGY TRADING, INC.
K Holder Prop: 0000027961
K Holder: 179989231
Releaser Name: CNX GAS COMPANY LLC
Releaser Prop: 0000027902
Releaser: 088111906
Affil Desc: None

Svc Req K: 962818
Rel K: 860004
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Qty - K: 50000
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Asset Management Arrangement
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: Yes
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
12/01/2022	12/31/2022			50,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1001	NEXUS/DTE	M1	50,000	Delivery point(s) quantity			12/01/2022	12/31/2022
N4237	(DTE) VECTOR MILFORD JUNCTION DELIVERY	M1	50,000	Delivery point(s) quantity			12/01/2022	12/31/2022
N4733	CNX - MCQUAY III - CONE GATHERING, GREENE CO., PA.	SZ	50,000	Receipt point(s) quantity			12/01/2022	12/31/2022
N4995	NEXUS INTERCONNECT WITH TETLP MAINLINE, MONROE CO., OH	SZ	50,000	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	Commodity	0.0057	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	Commodity	0.0057	0.0000
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	Commodity	0.0057	0.0000
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	Commodity	0.0000	0.0000

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: DTE ENERGY TRADING, INC.
K Holder Prop: 0000027961
K Holder: 179989231
Releaser Name: CNX GAS COMPANY LLC
Releaser Prop: 0000027902
Releaser: 088111906
Affil Desc: None

Svc Req K: 962818
Rel K: 860004
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.8167
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0223

Recall/Reput Terms

RECALLABLE AND REPUTTABLE

Terms/Notes

Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Terms/Notes - AMA

AMA Obligation Quantity:- 50000;

THIS RELEASE IS MADE PURSUANT TO AN ASSET MANAGEMENT ARRANGEMENT BETWEEN THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER. PLEASE NOTE THAT THE CAPACITY RELEASE RATE POSTED IS NOT NECESSARILY REFLECTIVE OF THE ACTUAL ASSET MANAGEMENT COMPENSATION ARRANGEMENTS BETWEEN THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER. THE REPLACEMENT SHIPPER, UPON NOTIFICATION FROM THE RELEASING SHIPPER, IS OBLIGATED TO DELIVER QUANTITIES EQUAL TO THE RELEASING SHIPPER'S FULL REQUIREMENTS UP TO THE CAPACITY HEREBY RELEASED TO REPLACEMENT SHIPPER ON EACH AND EVERY DAY DURING THE RELEASE TERM.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: DTE ENERGY TRADING, INC.
K Holder Prop: 0000027961
K Holder: 179989231
Releaser Name: ENBRIDGE GAS INC. OPERATING AS UNION GAS
Releaser Prop: 0000030824
Releaser: 200408144
Affil Desc: None

Svc Req K: 962822
Rel K: 860007
K Beg Date: 12/01/2022
K End Date: 03/31/2023

K Ent Beg Date: 12/01/2022
K Ent End Date: 03/31/2023

K Qty - K: 30000
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Asset Management Arrangement
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: Yes
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 03/31/2023 30,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N4035	(DTE) UNION ST. CLAIR - DELIVERY	M2	30,000	Delivery point(s) quantity			12/01/2022	03/31/2023

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	03/31/2023	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057 0.0000
12/01/2022	03/31/2023	M1	M1	NXUS M1	M2	M2	NXUS M2	Commodity	0.0057 0.0000
12/01/2022	03/31/2023	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057 0.0000
12/01/2022	03/31/2023	M2	M2	NXUS M2	M1	M1	NXUS M1	Commodity	0.0057 0.0000
12/01/2022	03/31/2023	M2	M2	NXUS M2	M2	M2	NXUS M2	Commodity	0.0000 0.0000
12/01/2022	03/31/2023	M2	M2	NXUS M2	SZ	SZ	NXUS SZ	Commodity	0.0057 0.0000
12/01/2022	03/31/2023	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057 0.0000

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: DTE ENERGY TRADING, INC.
K Holder Prop: 0000027961
K Holder: 179989231
Releaser Name: ENBRIDGE GAS INC. OPERATING AS UNION GAS
Releaser Prop: 0000030824
Releaser: 200408144
Affil Desc: None

Svc Req K: 962822
Rel K: 860007
K Beg Date: 12/01/2022
K End Date: 03/31/2023

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	03/31/2023	SZ	SZ	NXUS SZ	M2	M2	NXUS M2	Commodity	0.0057	0.0000
12/01/2022	03/31/2023	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	03/31/2023	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.0000
12/01/2022	03/31/2023	M2	M2	NXUS M2	M2	M2	NXUS M2	Reservation	0.1785	0.0000
12/01/2022	03/31/2023	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

REPUTTABLE AND RECALLABLE AT ANY TIME

Terms/Notes

Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Terms/Notes - AMA

AMA Obligation Quantity:- 30000;
THE DELIVERY OBLIGATION IS FOR THE TERM OF THE RELEASE.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: ELIGO ENERGY PA, LLC
K Holder Prop: 0000030931
K Holder:
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962824
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Qty - K: 92
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes

Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prearr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
12/01/2022	12/31/2022			92

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	92	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	92	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	92	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/28/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: ELIGO ENERGY PA, LLC
K Holder Prop: 0000030931
K Holder:
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962824
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

Post Date: 11/28/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962824

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: ELIGO ENERGY PA, LLC

K Holder Prop: 0000030931

K Holder:

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: ENERGY HARBOR LLC
K Holder Prop: 0000030956
K Holder: 192472751
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962832
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 152
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 152

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	152	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	152	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	152	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: ENERGY HARBOR LLC
K Holder Prop: 0000030956
K Holder: 192472751
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962832
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962832

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: ENERGY HARBOR LLC

K Holder Prop: 0000030956

K Holder: 192472751

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: JUST ENERGY SOLUTIONS INC.
K Holder Prop: 0000030588
K Holder: 176343341
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962826
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 496
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 496

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	496	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	496	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	496	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: JUST ENERGY SOLUTIONS INC.
K Holder Prop: 0000030588
K Holder: 176343341
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962826
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962826

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: JUST ENERGY SOLUTIONS INC.

K Holder Prop: 0000030588

K Holder: 176343341

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: KIWI ENERGY NY LLC
K Holder Prop: 0000030085
K Holder: 833208486
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962833
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 10
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 10

Loc	Loc Name	Loc	Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	M1	10	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	SZ	10	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	SZ	10	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: KIWI ENERGY NY LLC
K Holder Prop: 0000030085
K Holder: 833208486
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962833
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962833

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: KIWI ENERGY NY LLC

K Holder Prop: 0000030085

K Holder: 833208486

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: MERCURY ENERGY OHIO, LLC
K Holder Prop: 0000030947
K Holder:
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962830
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 28
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 28

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	28	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	28	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	28	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: MERCURY ENERGY OHIO, LLC
K Holder Prop: 0000030947
K Holder:
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962830
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962830

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: MERCURY ENERGY OHIO, LLC

K Holder Prop: 0000030947

K Holder:

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022 Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: MPOWER ENERGY, LLC
K Holder Prop: 0000029222
K Holder: 831255141
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962834
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 47
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.
Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
12/01/2022	12/31/2022			47

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	47	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	47	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	47	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: MPOWER ENERGY, LLC
K Holder Prop: 0000029222
K Holder: 831255141
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962834
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962834

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: MPOWER ENERGY, LLC

K Holder Prop: 0000029222

K Holder: 831255141

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: NEXTERA ENERGY MARKETING, LLC
K Holder Prop: 0000030571
K Holder: 054481341
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962827
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 4255
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 4,255

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	4,255	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	4,255	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	4,255	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: NEXTERA ENERGY MARKETING, LLC
K Holder Prop: 0000030571
K Holder: 054481341
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962827
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962827

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: NEXTERA ENERGY MARKETING, LLC

K Holder Prop: 0000030571

K Holder: 054481341

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

NEXUS Gas Transmission, LLC (U.S.)
 Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962835

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Qty - K: 469

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: Yes

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: SANTANNA NATURAL GAS CORPORATION

K Holder Prop: 0000003660

K Holder: 189211121

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

K Ent Beg Date: 12/01/2022

K Ent End Date: 12/31/2022

Rate Sch: FT-1

K Stat Desc: New

Res Rate Basis Desc: Per day

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Retail Choice

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngt'd Rate Ind Desc: No

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
 12/01/2022 12/31/2022 469

Loc	Loc Name	Loc	Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	M1	469	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	SZ	469	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	SZ	469	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: SANTANNA NATURAL GAS CORPORATION
K Holder Prop: 0000003660
K Holder: 189211121
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962835
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962835

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: SANTANNA NATURAL GAS CORPORATION

K Holder Prop: 0000003660

K Holder: 189211121

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962820

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Qty - K: 141

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: Yes

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: SFE ENERGY OHIO, INC.

K Holder Prop: 0000030690

K Holder: 079228364

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

K Ent Beg Date: 12/01/2022

K Ent End Date: 12/31/2022

Rate Sch: FT-1

Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Retail Choice

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngt Rate Ind Desc: Yes

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
12/01/2022	12/31/2022			141

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	141	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	141	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	141	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: SFE ENERGY OHIO, INC.
K Holder Prop: 0000030690
K Holder: 079228364
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962820
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962820

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: SFE ENERGY OHIO, INC.

K Holder Prop: 0000030690

K Holder: 079228364

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962819

Rel K: 860004

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Qty - K: 15000

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: No

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: SPIRE MARKETING INC.

K Holder Prop: 0000030598

K Holder: 188779862

Releaser Name: CNX GAS COMPANY LLC

Releaser Prop: 0000027902

Releaser: 088111906

Affil Desc: None

K Ent Beg Date: 12/01/2022

K Ent End Date: 12/31/2022

Rate Sch: FT-1

Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Asset Management Arrangement

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: Yes

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
12/01/2022	12/31/2022			15,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1001	NEXUS/DTE	M1	15,000	Delivery point(s) quantity			12/01/2022	12/31/2022
N4237	(DTE) VECTOR MILFORD JUNCTION DELIVERY	M1	15,000	Delivery point(s) quantity			12/01/2022	12/31/2022
N4925	CNX RICH HILL, GREEN CO. PA	SZ	15,000	Receipt point(s) quantity			12/01/2022	12/31/2022
N4995	NEXUS INTERCONNECT WITH TETLP MAINLINE, MONROE CO., OH	SZ	15,000	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0000
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0000
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: SPIRE MARKETING INC.
K Holder Prop: 0000030598
K Holder: 188779862
Releaser Name: CNX GAS COMPANY LLC
Releaser Prop: 0000027902
Releaser: 088111906
Affil Desc: None

Svc Req K: 962819
Rel K: 860004
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.8167
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0223

Recall/Reput Terms

RECALLABLE AND REPUTTABLE

Terms/Notes

Bid Evaluation Terms:- NET REVENUE;
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Terms/Notes - AMA

AMA Obligation Quantity:- 15000;

THIS RELEASE IS MADE PURSUANT TO AN ASSET MANAGEMENT ARRANGEMENT BETWEEN THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER. PLEASE NOTE THAT THE CAPACITY RELEASE RATE POSTED IS NOT NECESSARILY REFLECTIVE OF THE ACTUAL ASSET MANAGEMENT COMPENSATION ARRANGEMENTS BETWEEN THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER. THE REPLACEMENT SHIPPER, UPON NOTIFICATION FROM THE RELEASING SHIPPER, IS OBLIGATED TO DELIVER QUANTITIES EQUAL TO THE RELEASING SHIPPER'S FULL REQUIREMENTS UP TO THE CAPACITY HEREBY RELEASED TO REPLACEMENT SHIPPER ON EACH AND EVERY DAY DURING THE RELEASE TERM.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022 Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: STAND ENERGY CORP
K Holder Prop: 0000013486
K Holder: 121293039
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962829
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 38
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.
Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 38

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	38	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	38	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	38	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: STAND ENERGY CORP
K Holder Prop: 0000013486
K Holder: 121293039
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962829
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962829

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: STAND ENERGY CORP

K Holder Prop: 0000013486

K Holder: 121293039

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: STATEWISE ENERGY OHIO LLC
K Holder Prop: 0000030602
K Holder: 080318709
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962821
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962821

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: STATEWISE ENERGY OHIO LLC

K Holder Prop: 0000030602

K Holder: 080318709

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: TITAN GAS, LLC
K Holder Prop: 0000028562
K Holder: 175098453
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962836
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

K Qty - K: 75
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 75

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	75	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	75	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	75	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: TITAN GAS, LLC
K Holder Prop: 0000028562
K Holder: 175098453
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962836
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962836

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: TITAN GAS, LLC

K Holder Prop: 0000028562

K Holder: 175098453

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: UGI ENERGY SERVICES, LLC
K Holder Prop: 0000030427
K Holder: 883504581
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962831
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Qty - K: 29
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: Yes
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

K Ent Beg Date: 12/01/2022
K Ent End Date: 12/31/2022

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.
Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: Yes
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
12/01/2022 12/31/2022 29

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	29	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	29	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	29	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: UGI ENERGY SERVICES, LLC
K Holder Prop: 0000030427
K Holder: 883504581
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962831
Rel K: 860005
K Beg Date: 12/01/2022
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

Recallable anytime

Terms/Notes

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**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 11/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962831

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: UGI ENERGY SERVICES, LLC

K Holder Prop: 0000030427

K Holder: 883504581

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

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Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.
