



Post Date: 11/23/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DYNEGY MARKETING AND TRADE, LLC  
K Holder Prop: 0000029037  
K Holder: 137619136  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962814  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|--------------|---------|--------|--------------|--------------|--------------|---------------------|
| 12/01/2022     | 12/31/2022     | SZ      | SZ     | NXUS SZ      | SZ      | SZ     | NXUS SZ      | Reservation  | 0.1498       | 0.0000              |

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/23/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962814

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: DYNEGY MARKETING AND TRADE, LLC

K Holder Prop: 0000029037

K Holder: 137619136

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DYNEGY MARKETING AND TRADE, LLC  
K Holder Prop: 0000029037  
K Holder: 137619136  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962815  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|--------------|---------|--------|--------------|--------------|--------------|---------------------|
| 12/01/2022     | 12/31/2022     | SZ      | SZ     | NXUS SZ      | SZ      | SZ     | NXUS SZ      | Reservation  | 0.1498       | 0.0000              |

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/23/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962815

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: DYNEGY MARKETING AND TRADE, LLC

K Holder Prop: 0000029037

K Holder: 137619136

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/23/2022

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TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DYNEGY MARKETING AND TRADE, LLC  
K Holder Prop: 0000029037  
K Holder: 137619136  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962816  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 131  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                131

| Loc   | Loc Name  | Loc Zn | K Qty - Loc | Loc/QTI Desc               | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|---|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| N1003 | NEXUS/CPG   | M1     | 131         | Delivery point(s) quantity |           |            | 12/01/2022     | 12/31/2022     |
| N4714 | DTM APPALACHIA GATHERING HIGH NOON                  | SZ     | 131         | Receipt point(s) quantity  |           |            | 12/01/2022     | 12/31/2022     |
| N4812 | MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH | SZ     | 131         | Receipt point(s) quantity  |           |            | 12/01/2022     | 12/31/2022     |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|--------------|---------|--------|--------------|--------------|--------------|---------------------|
| 12/01/2022     | 12/31/2022     | M1      | M1     | NXUS M1      | M1      | M1     | NXUS M1      | Commodity    | 0.0057       | 0.0057              |
| 12/01/2022     | 12/31/2022     | M1      | M1     | NXUS M1      | SZ      | SZ     | NXUS SZ      | Commodity    | 0.0057       | 0.0057              |
| 12/01/2022     | 12/31/2022     | SZ      | SZ     | NXUS SZ      | M1      | M1     | NXUS M1      | Commodity    | 0.0057       | 0.0057              |
| 12/01/2022     | 12/31/2022     | SZ      | SZ     | NXUS SZ      | SZ      | SZ     | NXUS SZ      | Commodity    | 0.0000       | 0.0000              |
| 12/01/2022     | 12/31/2022     | M1      | M1     | NXUS M1      | M1      | M1     | NXUS M1      | Reservation  | 0.8167       | 0.7500              |



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TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DYNEGY MARKETING AND TRADE, LLC  
K Holder Prop: 0000029037  
K Holder: 137619136  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962816  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|--------------|---------|--------|--------------|--------------|--------------|---------------------|
| 12/01/2022     | 12/31/2022     | SZ      | SZ     | NXUS SZ      | SZ      | SZ     | NXUS SZ      | Reservation  | 0.1498       | 0.0000              |

**Recall/Reput Terms**

Recallable anytime

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/23/2022

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TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962816

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: DYNEGY MARKETING AND TRADE, LLC

K Holder Prop: 0000029037

K Holder: 137619136

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/23/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: HUDSON ENERGY SERVICES, LLC  
K Holder Prop: 0000027275  
K Holder: 121359595  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962813  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 206  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                206

| Loc   | Loc Name  | Loc Zn | K Qty - Loc | Loc/QTI Desc               | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |
|-------|---|--------|-------------|----------------------------|-----------|------------|----------------|----------------|
| N1003 | NEXUS/CPG   | M1     | 206         | Delivery point(s) quantity |           |            | 12/01/2022     | 12/31/2022     |
| N4714 | DTM APPALACHIA GATHERING HIGH NOON                  | SZ     | 206         | Receipt point(s) quantity  |           |            | 12/01/2022     | 12/31/2022     |
| N4812 | MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH | SZ     | 206         | Receipt point(s) quantity  |           |            | 12/01/2022     | 12/31/2022     |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|--------------|---------|--------|--------------|--------------|--------------|---------------------|
| 12/01/2022     | 12/31/2022     | M1      | M1     | NXUS M1      | M1      | M1     | NXUS M1      | Commodity    | 0.0057       | 0.0057              |
| 12/01/2022     | 12/31/2022     | M1      | M1     | NXUS M1      | SZ      | SZ     | NXUS SZ      | Commodity    | 0.0057       | 0.0057              |
| 12/01/2022     | 12/31/2022     | SZ      | SZ     | NXUS SZ      | M1      | M1     | NXUS M1      | Commodity    | 0.0057       | 0.0057              |
| 12/01/2022     | 12/31/2022     | SZ      | SZ     | NXUS SZ      | SZ      | SZ     | NXUS SZ      | Commodity    | 0.0000       | 0.0000              |
| 12/01/2022     | 12/31/2022     | M1      | M1     | NXUS M1      | M1      | M1     | NXUS M1      | Reservation  | 0.8167       | 0.7500              |

Post Date: 11/23/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: HUDSON ENERGY SERVICES, LLC  
K Holder Prop: 0000027275  
K Holder: 121359595  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962813  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|--------------|---------|--------|--------------|--------------|--------------|---------------------|
| 12/01/2022     | 12/31/2022     | SZ      | SZ     | NXUS SZ      | SZ      | SZ     | NXUS SZ      | Reservation  | 0.1498       | 0.0000              |

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Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/23/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962813

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: HUDSON ENERGY SERVICES, LLC

K Holder Prop: 0000027275

K Holder: 121359595

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/23/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: INTERSTATE GAS SUPPLY, INC.  
K Holder Prop: 0000008405  
K Holder: 626058655  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962812  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name | Del Loc | Del Zn | Del Loc Name | Rate ID Desc | Max Trf Rate | Rate Chgd - Non-IBR |
|----------------|----------------|---------|--------|--------------|---------|--------|--------------|--------------|--------------|---------------------|
| 12/01/2022     | 12/31/2022     | SZ      | SZ     | NXUS SZ      | SZ      | SZ     | NXUS SZ      | Reservation  | 0.1498       | 0.0000              |

**Recall/Reput Terms**

Recallable anytime

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TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962812

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: INTERSTATE GAS SUPPLY, INC.

K Holder Prop: 0000008405

K Holder: 626058655

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

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