

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962789

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Qty - K: 4415

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: Yes

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: AEP ENERGY, INC.

K Holder Prop: 0000030490

K Holder: 077778954

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

K Ent Beg Date: 12/01/2022

K Ent End Date: 12/31/2022

Rate Sch: FT-1

Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Retail Choice

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngt'd Rate Ind Desc: No

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
12/01/2022	12/31/2022			4,415

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
N1003	NEXUS/CPG	M1	4,415	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	4,415	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	4,415	Receipt point(s) quantity			12/01/2022	12/31/2022

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc</b>	<b>Del Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

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K Holder Name: AEP ENERGY, INC.  
K Holder Prop: 0000030490  
K Holder: 077778954  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962789  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

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Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: AEP ENERGY, INC.

K Holder Prop: 0000030490

K Holder: 077778954

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: AMERICAN POWER AND GAS LLC  
K Holder Prop: 0000029296  
K Holder: 078306541  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962791  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 154  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: Yes  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                154

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	154	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	154	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	154	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

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K Holder Prop: 0000029296  
K Holder: 078306541  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962791  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

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Svc Req K: 962791

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: AMERICAN POWER AND GAS LLC

K Holder Prop: 0000029296

K Holder: 078306541

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

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Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: CONSTELLATION ENERGY GENERATION, LLC  
K Holder Prop: 0000031073  
K Holder: 196748938  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962792  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 6160  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
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Ngt'd Rate Ind Desc: Yes  
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Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                6,160

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	6,160	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	6,160	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	6,160	Receipt point(s) quantity			12/01/2022	12/31/2022

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12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

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Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

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K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

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Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT



**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962792

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: CONSTELLATION ENERGY GENERATION, LLC

K Holder Prop: 0000031073

K Holder: 196748938

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC  
K Holder Prop: 0000030205  
K Holder: 078790103  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962806  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 9327  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: Yes  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                9,327

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	9,327	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	9,327	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	9,327	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC  
K Holder Prop: 0000030205  
K Holder: 078790103  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962806  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962806

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC

K Holder Prop: 0000030205

K Holder: 078790103

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962807

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Qty - K: 213

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: Yes

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC

K Holder Prop: 0000030205

K Holder: 078790103

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

K Ent Beg Date: 12/01/2022

K Ent End Date: 12/31/2022

Rate Sch: FT-1

Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Retail Choice

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngt'd Rate Ind Desc: Yes

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
12/01/2022	12/31/2022			213

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
N1003	NEXUS/CPG	M1	213	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	213	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	213	Receipt point(s) quantity			12/01/2022	12/31/2022

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc</b>	<b>Del Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC  
K Holder Prop: 0000030205  
K Holder: 078790103  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962807  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962807

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC

K Holder Prop: 0000030205

K Holder: 078790103

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC  
K Holder Prop: 0000030205  
K Holder: 078790103  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962808  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 309  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: Yes  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                309

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	309	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	309	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	309	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500



NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC  
K Holder Prop: 0000030205  
K Holder: 078790103  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962808  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962808

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC

K Holder Prop: 0000030205

K Holder: 078790103

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC  
K Holder Prop: 0000030205  
K Holder: 078790103  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962809  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 212  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: Yes  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                212

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	212	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	212	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	212	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC  
K Holder Prop: 0000030205  
K Holder: 078790103  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962809  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962809

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC

K Holder Prop: 0000030205

K Holder: 078790103

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC  
K Holder Prop: 0000030205  
K Holder: 078790103  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962810  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 7  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: Yes  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                7

Loc	Loc Name	Loc	Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1		7	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ		7	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ		7	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC  
K Holder Prop: 0000030205  
K Holder: 078790103  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962810  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962810

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: DIRECT ENERGY BUSINESS MARKETING,LLC

K Holder Prop: 0000030205

K Holder: 078790103

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DTE ENERGY TRADING, INC.  
K Holder Prop: 0000027961  
K Holder: 179989231  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962796  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 6688  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                6,688

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	6,688	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	6,688	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	6,688	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: DTE ENERGY TRADING, INC.  
K Holder Prop: 0000027961  
K Holder: 179989231  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962796  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962796

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: DTE ENERGY TRADING, INC.

K Holder Prop: 0000027961

K Holder: 179989231

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

---

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: FRONTIER UTILITIES NORTHEAST, LLC  
K Holder Prop: 0000030165  
K Holder: 078696295  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962802  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 46  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
12/01/2022	12/31/2022			46

<b>Loc</b>	<b>Loc Name</b>	<b>Loc</b>	<b>Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
N1003	NEXUS/CPG	M1	M1	46	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	SZ	46	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	SZ	46	Receipt point(s) quantity			12/01/2022	12/31/2022

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc</b>	<b>Del Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: FRONTIER UTILITIES NORTHEAST, LLC  
K Holder Prop: 0000030165  
K Holder: 078696295  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962802  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962802

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: FRONTIER UTILITIES NORTHEAST, LLC

K Holder Prop: 0000030165

K Holder: 078696295

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: GAS SOUTH, LLC  
K Holder Prop: 0000031015  
K Holder: 610707502  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962804  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 244  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                244

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	244	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	244	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	244	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: GAS SOUTH, LLC  
K Holder Prop: 0000031015  
K Holder: 610707502  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962804  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT



**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962804

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: GAS SOUTH, LLC

K Holder Prop: 0000031015

K Holder: 610707502

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: MEDIAN ENERGY CORP.  
K Holder Prop: 0000030549  
K Holder: 080200960  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962800  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 4  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.  
Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
12/01/2022	12/31/2022			4

<b>Loc</b>	<b>Loc Name</b>	<b>Loc</b>	<b>Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
N1003	NEXUS/CPG	M1	M1	4	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	SZ	4	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	SZ	4	Receipt point(s) quantity			12/01/2022	12/31/2022

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc</b>	<b>Del Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: MEDIAN ENERGY CORP.  
K Holder Prop: 0000030549  
K Holder: 080200960  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962800  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962800

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: MEDIAN ENERGY CORP.

K Holder Prop: 0000030549

K Holder: 080200960

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

---

NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: REALGY, LLC  
K Holder Prop: 0000029238  
K Holder: 126561641  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962811  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 34  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                34

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	34	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	34	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	34	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: REALGY, LLC  
K Holder Prop: 0000029238  
K Holder: 126561641  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962811  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962811

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: REALGY, LLC

K Holder Prop: 0000029238

K Holder: 126561641

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: RPA ENERGY INC  
K Holder Prop: 0000030761  
K Holder: 078815765  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962790  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 15  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.  
Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: Yes  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                15

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	15	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	15	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	15	Receipt point(s) quantity			12/01/2022	12/31/2022

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12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500



Post Date: 11/22/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: RPA ENERGY INC  
K Holder Prop: 0000030761  
K Holder: 078815765  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962790  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962790

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: RPA ENERGY INC

K Holder Prop: 0000030761

K Holder: 078815765

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SHIPLEY CHOICE LLC DBA SHIPLEY ENERGY COMPANY  
K Holder Prop: 0000029455  
K Holder:  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962801  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 82  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                82

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	82	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	82	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	82	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SHIPLEY CHOICE LLC DBA SHIPLEY ENERGY COMPANY  
K Holder Prop: 0000029455  
K Holder:  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962801  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962801

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: SHIPLEY CHOICE LLC DBA SHIPLEY ENERGY COMPANY

K Holder Prop: 0000029455

K Holder:

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SOUTHSTAR ENERGY SERVICES LLC  
K Holder Prop: 0000026185  
K Holder: 026702220  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962805  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 226  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.  
Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                226

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	226	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	226	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	226	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SOUTHSTAR ENERGY SERVICES LLC  
K Holder Prop: 0000026185  
K Holder: 026702220  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962805  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962805

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: SOUTHSTAR ENERGY SERVICES LLC

K Holder Prop: 0000026185

K Holder: 026702220

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.



NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022 Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SPARK ENERGY GAS, LLC  
K Holder Prop: 0000030246  
K Holder: 016200607  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962793  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Qty - K: 4  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.  
Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                4

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	4	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	4	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	4	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SPARK ENERGY GAS, LLC  
K Holder Prop: 0000030246  
K Holder: 016200607  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962793  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

Post Date: 11/22/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962793

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: SPARK ENERGY GAS, LLC

K Holder Prop: 0000030246

K Holder: 016200607

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SPARK ENERGY GAS, LLC  
K Holder Prop: 0000030246  
K Holder: 016200607  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962794  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 22  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.  
Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                22

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	22	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	22	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	22	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SPARK ENERGY GAS, LLC  
K Holder Prop: 0000030246  
K Holder: 016200607  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962794  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

Post Date: 11/22/2022

Post Time: 08:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962794

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: SPARK ENERGY GAS, LLC

K Holder Prop: 0000030246

K Holder: 016200607

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: TOMORROW ENERGY CORP  
K Holder Prop: 0000030834  
K Holder: 967991048  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962797  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 20  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                20

Loc	Loc Name	Loc	Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	M1	20	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	SZ	20	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	SZ	20	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: TOMORROW ENERGY CORP  
K Holder Prop: 0000030834  
K Holder: 967991048  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962797  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT



Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962797

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: TOMORROW ENERGY CORP

K Holder Prop: 0000030834

K Holder: 967991048

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962798

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Qty - K: 239

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: Yes

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: TWIN EAGLE RESOURCE MANAGEMENT, LLC

K Holder Prop: 0000029365

K Holder: 965177889

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

K Ent Beg Date: 12/01/2022

K Ent End Date: 12/31/2022

Rate Sch: FT-1

Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Retail Choice

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngt'd Rate Ind Desc: No

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b> 12/01/2022	<b>K Ent End Date</b> 12/31/2022	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b> 239
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<b>Loc</b>	<b>Loc Name</b>	<b>Loc</b>	<b>Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
N1003	NEXUS/CPG	M1		239	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ		239	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ		239	Receipt point(s) quantity			12/01/2022	12/31/2022

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc</b>	<b>Del Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: TWIN EAGLE RESOURCE MANAGEMENT, LLC  
K Holder Prop: 0000029365  
K Holder: 965177889  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962798  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962798

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: TWIN EAGLE RESOURCE MANAGEMENT, LLC

K Holder Prop: 0000029365

K Holder: 965177889

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

---

NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: TWIN EAGLE RESOURCE MANAGEMENT, LLC  
K Holder Prop: 0000029365  
K Holder: 965177889  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962799  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 267  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                267

Loc	Loc Name	Loc	Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	M1	267	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	SZ	267	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	SZ	267	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: TWIN EAGLE RESOURCE MANAGEMENT, LLC  
K Holder Prop: 0000029365  
K Holder: 965177889  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962799  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962799

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: TWIN EAGLE RESOURCE MANAGEMENT, LLC

K Holder Prop: 0000029365

K Holder: 965177889

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: UNITED ENERGY TRADING,LLC  
K Holder Prop: 0000027417  
K Holder: 119162860  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962803  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 3847  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                3,847

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	3,847	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	3,847	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	3,847	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500



Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: UNITED ENERGY TRADING,LLC  
K Holder Prop: 0000027417  
K Holder: 119162860  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962803  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 11/22/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962803

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: UNITED ENERGY TRADING,LLC

K Holder Prop: 0000027417

K Holder: 119162860

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: VISTA ENERGY MARKETING LP  
K Holder Prop: 0000029443  
K Holder: 829271746  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962795  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date: 12/01/2022  
K Ent End Date: 12/31/2022

K Qty - K: 31  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: Yes  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
12/01/2022      12/31/2022                31

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	31	Delivery point(s) quantity			12/01/2022	12/31/2022
N4714	DTM APPALACHIA GATHERING HIGH NOON	SZ	31	Receipt point(s) quantity			12/01/2022	12/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	31	Receipt point(s) quantity			12/01/2022	12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
12/01/2022	12/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: VISTA ENERGY MARKETING LP  
K Holder Prop: 0000029443  
K Holder: 829271746  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962795  
Rel K: 860005  
K Beg Date: 12/01/2022  
K End Date: 12/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
12/01/2022	12/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

Recallable anytime

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

Post Date: 11/22/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962795

Rel K: 860005

K Beg Date: 12/01/2022

K End Date: 12/31/2022

K Holder Name: VISTA ENERGY MARKETING LP

K Holder Prop: 0000029443

K Holder: 829271746

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.