

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
K Holder Name: VITOL INC.

Post Date: 06/30/2022 Post Time: 14:30:00
TSP: 080151107 Amend Rptg Desc: All Data
K Holder Prop: 0000029085 K Holder: 790620046 Affil Desc: None

Svc Req K: 860537
K Qty - K: 22500
K Beg Date: 06/01/2022
K End Date: 07/31/2022
K Ent Beg Date: 06/01/2022
K Ent End Date: 07/31/2022

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
06/01/2022	07/31/2022			22,500

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1001	NEXUS/DTE	M1	22,500	Delivery point(s) quantity			06/01/2022	07/31/2022
N4995	NEXUS INTERCONNECT WITH TETLP MAINLINE, MONROE CO., OH	SZ	22,500	Receipt point(s) quantity			06/01/2022	07/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
06/01/2022	07/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	Tariff	0.0057
06/01/2022	07/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	Tariff	0.0057
06/01/2022	07/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	Tariff	0.0057
06/01/2022	06/30/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Reservation	29.3960		0.4650
06/01/2022	07/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Reservation	29.3960	Tariff	29.3960
07/01/2022	07/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	Tariff	0.0057
07/01/2022	07/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	Tariff	0.0057
07/01/2022	07/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	Tariff	0.0057
07/01/2022	07/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Reservation	29.3960		0.4650

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Terms/Notes

Pressure Comments:

For Meter N1001, and For effective Duration 09/17/2018 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Negotiated Rate Comments:

For Negotiated Rate effective from 07/01/2022 to 07/31/2022, for Rate Id Desc RES, for from Rec Zone Id SZ to Del Zone Id M1, for Rate Component FEE:WEST OF MILFORD SURCHARGE, for from Rec Zone Id to Del Zone Id , for Rate Id Desc COM, for from Rec Zone Id SZ to Del Zone Id M1, for Rate Id Desc COM, for from Rec Zone Id SZ to Del Zone Id SZ, for Rate Id Desc COM, for from Rec Zone Id M1 to Del Zone Id SZ, for Rate Id Desc COM, for from Rec Zone Id M1 to Del Zone Id M1, STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

1. GENERAL

PIPELINE: NEXUS GAS TRANSMISSION, LLC

CUSTOMER NAME: VITOL INC.

SERVICE AGREEMENT: SERVICE AGREEMENT NO. 860537 (¿SERVICE AGREEMENT¿)

NEGOTIATED RATE TERM: THE NEGOTIATED RATES SHALL BE EFFECTIVE FROM JULY 1, 2022 THROUGH JULY 31, 2022.

RATE SCHEDULE: FT-1

SERVICE AGREEMENT MDQ: 22,500 DTH/D. FOR PURPOSES OF DETERMINING THE NEGOTIATED RESERVATION CHARGE, THE SERVICE AGREEMENT MDQ SHALL BE DEEMED NOT TO HAVE CHANGED REGARDLESS OF ANY RELEASE OF CAPACITY BY CUSTOMER PURSUANT TO PIPELINE¿S FERC GAS TARIFF.

PRIMARY RECEIPT POINT: METER #N4995, NEXUS INTERCONNECT WITH TETLP MAINLINE, MONROE CO., OH, WITH AN MDRO OF 22,500 DTH/DAY.

PRIMARY DELIVERY POINT: METER #N1001, NEXUS/DTE, WITH AN MDDO OF 22,500 DTH/DAY.

DEFINED TERMS: ALL CAPITALIZED TERMS USED BUT NOT OTHERWISE DEFINED HEREIN SHALL HAVE THE RESPECTIVE MEANINGS GIVEN TO SUCH TERMS IN THE SERVICE AGREEMENT OR IN PIPELINE¿S FERC GAS TARIFF, AS APPLICABLE.

2. NEGOTIATED RESERVATION CHARGE

DURING THE NEGOTIATED RATE TERM, THE RESERVATION CHARGE APPLICABLE TO FIRM SERVICE PROVIDED UNDER THE SERVICE AGREEMENT (THE ¿NEGOTIATED RESERVATION CHARGE¿) SHALL CONSIST OF: (I) A MONTHLY BASE RESERVATION CHARGE, AND (II) A DAILY RESERVATION CHARGE ADDER FOR EACH DAY DURING THE

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Svc Req K: 860537

Rate Sch: FT-1

Terms/Notes

NEGOTIATED RATE TERM. THE NEGOTIATED RESERVATION CHARGE SHALL BE EQUAL TO:

(A) MONTHLY BASE RESERVATION CHARGE. A NEGOTIATED MONTHLY BASE RESERVATION CHARGE OF \$0.4650 PER DTH OF SERVICE AGREEMENT MDQ (ξ MONTHLY BASE RESERVATION CHARGE ξ); PLUS

(B) DAILY RESERVATION CHARGE ADDER. AN ADDITIONAL DAILY RESERVATION CHARGE FOR EACH DAY DURING THE NEGOTIATED RATE TERM ("DAILY RESERVATION CHARGE ADDER"), WHICH FOR ANY SUCH SPECIFIC DAY SHALL BE EQUAL TO THE PRODUCT OF [(1) TIMES (2)] TIMES, TO THE EXTENT APPLICABLE, (3) BELOW:

(1) 90% (0.90);

(2) THE LESSER OF:

(A) THE SERVICE AGREEMENT MDQ; AND

(B) (I) THE SERVICE AGREEMENT MDQ, MINUS

(II) TO THE EXTENT APPLICABLE, ANY UNSCHEDULED QUANTITY OF GAS THAT CUSTOMER SHALL HAVE NOMINATED FOR SUCH DAY IN ACCORDANCE WITH SECTION 11 (NOMINATIONS) OF THE GENERAL TERMS AND CONDITIONS (ξ GT&C ξ) OF PIPELINE ξ 'S FERC GAS TARIFF AND THAT QUALIFIES FOR SCHEDULING AT THE PRIORITY DESCRIBED IN GT&C SECTION 12.2(A)(1) (THROUGHPUT SCHEDULING PRIORITY);

(3) ANY POSITIVE DIFFERENCE BETWEEN:

I. MICHCON CITY-GATE GAS DAILY AVERAGE (ξ GDA ξ), MINUS

II. THE SUM OF:

1. TEXAS EASTERN, M2 RECEIPTS GDA, PLUS

2. THE RECOURSE SUPPLY ZONE TO MARKET ZONE 1 APPLICABLE SHRINKAGE PERCENTAGE APPLICABLE TO SERVICE UNDER RATE SCHEDULE FT-1 CONVERTED TO CENTS PER DTH ASSUMING APPLICABLE TEXAS EASTERN, M2 GDA, PLUS

3. THE APPLICABLE MAXIMUM SUPPLY ZONE TO MARKET ZONE 1 USAGE-1 RATE STATED IN PIPELINE'S CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1, AS MAY BE IN EFFECT FROM TIME TO TIME, PLUS

4. THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE;

WHERE "GDA" IS THE MIDPOINT PRICE AS PUBLISHED IN PLATTS GAS DAILY PRICE SURVEY FOR SUCH DAY.

3. USAGE CHARGES; APPLICABLE SHRINKAGE ADJUSTMENT

DURING THE NEGOTIATED RATE TERM, THE APPLICABLE USAGE CHARGES SHALL BE AS FOLLOWS:

(1) THE USAGE-1 CHARGE SHALL BE THE APPLICABLE MAXIMUM RECOURSE USAGE-1 (INCLUSIVE OF ALL CHARGES AND SURCHARGES APPLICABLE TO CUSTOMER ξ 'S SERVICE

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Rate Sch: FT-1

Terms/Notes

AGREEMENT UNDER RATE SCHEDULE FT-1), AS REFLECTED ON THE STATEMENT OF RATES FOR RATE SCHEDULE FT-1, IN EFFECT FROM TIME TO TIME UNDER PIPELINE'S FERC GAS TARIFF, DELIVERED DURING THE APPLICABLE DAY WHICH IS NOT IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY;

(2) THE USAGE-2 CHARGE SHALL BE THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 RECOURSE USAGE-2 CHARGE (INCLUSIVE OF ALL CHARGES AND SURCHARGES APPLICABLE TO CUSTOMER'S SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1), AS REFLECTED ON THE STATEMENT OF RATES FOR RATE SCHEDULE FT-1, IN EFFECT FROM TIME TO TIME UNDER PIPELINE'S FERC GAS TARIFF, MULTIPLIED BY THAT PORTION OF THE TOTAL QUANTITY OF CUSTOMER'S GAS DELIVERED ON ANY DAY PURSUANT TO CUSTOMER'S SERVICE AGREEMENT WHICH IS IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY, IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, RATE SCHEDULE FT-1;

(3) CUSTOMER SHALL ALSO PAY ALL OTHER FERC-APPROVED USAGE CHARGES AND USAGE SURCHARGES APPLICABLE TO THE SERVICE AGREEMENT; AND

(4) CUSTOMER SHALL ALSO BE SUBJECT TO THE APPLICABLE SHRINKAGE ADJUSTMENT AND PAY APPLICABLE SHRINKAGE IN ACCORDANCE WITH AND AS PROVIDED IN GT&C SECTION 21.2 (APPLICABLE SHRINKAGE ADJUSTMENT).

4. RECOURSE RATES

ANY RECOURSE RATES APPLICABLE TO SERVICE PROVIDED UNDER THE SERVICE AGREEMENT SHALL BE THE APPLICABLE MAXIMUM RATES STATED ON PIPELINE'S STATEMENT OF RATES FOR RATE SCHEDULE FT-1, AS SUCH RATES MAY BE IN EFFECT FROM TIME TO TIME (RECOURSE RATES). CUSTOMER ACKNOWLEDGES THAT ANY NEGOTIATED RATE MAY BE LOWER OR HIGHER THAN THE OTHERWISE APPLICABLE CORRESPONDING RECOURSE RATE AS IT MAY BE IN EFFECT FROM TIME TO TIME.

FOOTNOTES:

1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ CUSTOMER AGREES TO PAY ANY OTHER CHARGES AND SURCHARGES (WHETHER RESERVATION, USAGE OR OTHER), IF ANY, THAT MAY BE INCURRED BY PIPELINE PURSUANT TO:

A. THE CAPACITY LEASE AGREEMENTS BETWEEN PIPELINE AND VECTOR PIPELINE, L.P., TEXAS EASTERN TRANSMISSION, LP, AND/OR DTE GAS COMPANY,

B. ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED THROUGH A GENERIC FERC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN THE INITIAL RECOURSE RATES AND WHICH ARE LIMITED TO ANY SURCHARGE OR OTHER CHARGE WHICH IS DESIGNED TO RECOVER COSTS THAT ARE INCURRED DUE TO A MANDATE FROM FERC OR ANY OTHER GOVERNMENTAL AUTHORITY, AND

C. OTHERWISE RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATIONS PURSUANT TO PIPELINE'S FERC GAS TARIFF.

3/ APPLICABILITY OF NEGOTIATED RATES. THIS NEGOTIATED RATE AGREEMENT SHALL APPLY TO ALL SERVICE UNDER THE SERVICE AGREEMENT DURING THE NEGOTIATED

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Rate Sch: FT-1

Terms/Notes

RATE TERM, PROVIDED THAT IF CUSTOMER CHANGES ITS PRIMARY RECEIPT AND/OR DELIVERY POINTS LISTED ABOVE WITHOUT THE WRITTEN AGREEMENT OF PIPELINE TO CONTINUE THE EFFECTIVENESS OF THIS NEGOTIATED RATE AGREEMENT (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE AND, IN SUCH CASE, THIS NEGOTIATED RATE AGREEMENT SHALL TERMINATE IMMEDIATELY UPON PIPELINE'S DELIVERY OF SUCH NOTICE AND PIPELINE'S RECOURSE RATES FOR SERVICE UNDER RATE SCHEDULE FT-1 SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE. For Negotiated Rate effective from 06/01/2022 to 06/30/2022, for Rate Id Desc RES, for from Rec Zone Id SZ to Del Zone Id M1, for Rate Id Desc COM, for from Rec Zone Id SZ to Del Zone Id M1, for Rate Component FEE:WEST OF MILFORD SURCHARGE, for from Rec Zone Id to Del Zone Id , for Rate Id Desc COM, for from Rec Zone Id M1 to Del Zone Id SZ, for Rate Id Desc COM, for from Rec Zone Id M1 to Del Zone Id M1, for Rate Id Desc COM, for from Rec Zone Id SZ to Del Zone Id SZ, STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

1. GENERAL

PIPELINE: NEXUS GAS TRANSMISSION, LLC

CUSTOMER NAME: VITOL INC.

SERVICE AGREEMENT: SERVICE AGREEMENT NO. 860537 (SERVICE AGREEMENT)

NEGOTIATED RATE TERM: THE NEGOTIATED RATES SHALL BE EFFECTIVE FROM JUNE 1, 2022 THROUGH JUNE 30, 2022.

RATE SCHEDULE: FT-1

SERVICE AGREEMENT MDQ: 22,500 DTH/D. FOR PURPOSES OF DETERMINING THE NEGOTIATED RESERVATION CHARGE, THE SERVICE AGREEMENT MDQ SHALL BE DEEMED NOT TO HAVE CHANGED REGARDLESS OF ANY RELEASE OF CAPACITY BY CUSTOMER PURSUANT TO PIPELINE'S FERC GAS TARIFF.

PRIMARY RECEIPT POINT: METER #N4995, NEXUS INTERCONNECT WITH TETLP MAINLINE, MONROE CO., OH, WITH AN MDRO OF 22,500 DTH/DAY.

PRIMARY DELIVERY POINT: METER #N1001, NEXUS/DTE, WITH AN MDDO OF 22,500 DTH/DAY.

DEFINED TERMS: ALL CAPITALIZED TERMS USED BUT NOT OTHERWISE DEFINED HEREIN SHALL HAVE THE RESPECTIVE MEANINGS GIVEN TO SUCH TERMS IN THE SERVICE AGREEMENT OR IN PIPELINE'S FERC GAS TARIFF, AS APPLICABLE.

2. NEGOTIATED RESERVATION CHARGE

DURING THE NEGOTIATED RATE TERM, THE RESERVATION CHARGE APPLICABLE TO FIRM SERVICE PROVIDED UNDER THE SERVICE AGREEMENT (THE NEGOTIATED RESERVATION CHARGE) SHALL CONSIST OF: (I) A MONTHLY BASE RESERVATION CHARGE, AND (II) A DAILY RESERVATION CHARGE ADDER FOR EACH DAY DURING THE NEGOTIATED RATE TERM. THE NEGOTIATED RESERVATION CHARGE SHALL BE EQUAL TO:

(A) MONTHLY BASE RESERVATION CHARGE. A NEGOTIATED MONTHLY BASE RESERVATION CHARGE OF \$0.4650 PER DTH OF SERVICE AGREEMENT MDQ (MONTHLY BASE

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Terms/Notes

RESERVATION CHARGE_i); PLUS

(B) DAILY RESERVATION CHARGE ADDER. AN ADDITIONAL DAILY RESERVATION CHARGE FOR EACH DAY DURING THE NEGOTIATED RATE TERM ("DAILY RESERVATION CHARGE ADDER"), WHICH FOR ANY SUCH SPECIFIC DAY SHALL BE EQUAL TO THE PRODUCT OF [(1) TIMES (2)] TIMES, TO THE EXTENT APPLICABLE, (3) BELOW:

(1) 90% (0.90);

(2) THE LESSER OF:

(A) THE SERVICE AGREEMENT MDQ; AND

(B) (I) THE SERVICE AGREEMENT MDQ, MINUS

(II) TO THE EXTENT APPLICABLE, ANY UNSCHEDULED QUANTITY OF GAS THAT CUSTOMER SHALL HAVE NOMINATED FOR SUCH DAY IN ACCORDANCE WITH SECTION 11 (NOMINATIONS) OF THE GENERAL TERMS AND CONDITIONS (iGT&C_i) OF PIPELINE_iS FERC GAS TARIFF AND THAT QUALIFIES FOR SCHEDULING AT THE PRIORITY DESCRIBED IN GT&C SECTION 12.2(A)(1) (THROUGHPUT SCHEDULING PRIORITY);

(3) ANY POSITIVE DIFFERENCE BETWEEN:

I. MICHCON CITY-GATE GAS DAILY AVERAGE (iGDA_i), MINUS

II. THE SUM OF:

1. TEXAS EASTERN, M2 RECEIPTS GDA, PLUS

2. THE RECOURSE SUPPLY ZONE TO MARKET ZONE 1 APPLICABLE SHRINKAGE PERCENTAGE APPLICABLE TO SERVICE UNDER RATE SCHEDULE FT-1 CONVERTED TO CENTS PER DTH ASSUMING APPLICABLE TEXAS EASTERN, M2 GDA, PLUS

3. THE APPLICABLE MAXIMUM SUPPLY ZONE TO MARKET ZONE 1 USAGE-1 RATE STATED IN PIPELINE'S CURRENTLY EFFECTIVE STATEMENT OF RATES FOR RATE SCHEDULE FT-1, AS MAY BE IN EFFECT FROM TIME TO TIME, PLUS

4. THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE;

WHERE "GDA" IS THE MIDPOINT PRICE AS PUBLISHED IN PLATTS GAS DAILY PRICE SURVEY FOR SUCH DAY.

3. USAGE CHARGES; APPLICABLE SHRINKAGE ADJUSTMENT

DURING THE NEGOTIATED RATE TERM, THE APPLICABLE USAGE CHARGES SHALL BE AS FOLLOWS:

(1) THE USAGE-1 CHARGE SHALL BE THE APPLICABLE MAXIMUM RECOURSE USAGE-1 (INCLUSIVE OF ALL CHARGES AND SURCHARGES APPLICABLE TO CUSTOMER_iS SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1), AS REFLECTED ON THE STATEMENT OF RATES FOR RATE SCHEDULE FT-1, IN EFFECT FROM TIME TO TIME UNDER PIPELINE_iS FERC GAS TARIFF, DELIVERED DURING THE APPLICABLE DAY WHICH IS NOT IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY;

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Rate Sch: FT-1

Terms/Notes

(2) THE USAGE-2 CHARGE SHALL BE THE MAXIMUM APPLICABLE RATE SCHEDULE FT-1 RECOURSE USAGE-2 CHARGE (INCLUSIVE OF ALL CHARGES AND SURCHARGES APPLICABLE TO CUSTOMER'S SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1), AS REFLECTED ON THE STATEMENT OF RATES FOR RATE SCHEDULE FT-1, IN EFFECT FROM TIME TO TIME UNDER PIPELINE'S FERC GAS TARIFF, MULTIPLIED BY THAT PORTION OF THE TOTAL QUANTITY OF CUSTOMER'S GAS DELIVERED ON ANY DAY PURSUANT TO CUSTOMER'S SERVICE AGREEMENT WHICH IS IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY, IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, RATE SCHEDULE FT-1;

(3) CUSTOMER SHALL ALSO PAY ALL OTHER FERC-APPROVED USAGE CHARGES AND USAGE SURCHARGES APPLICABLE TO THE SERVICE AGREEMENT; AND

(4) CUSTOMER SHALL ALSO BE SUBJECT TO THE APPLICABLE SHRINKAGE ADJUSTMENT AND PAY APPLICABLE SHRINKAGE IN ACCORDANCE WITH AND AS PROVIDED IN GT&C SECTION 21.2 (APPLICABLE SHRINKAGE ADJUSTMENT).

4. RECOURSE RATES

ANY RECOURSE RATES APPLICABLE TO SERVICE PROVIDED UNDER THE SERVICE AGREEMENT SHALL BE THE APPLICABLE MAXIMUM RATES STATED ON PIPELINE'S STATEMENT OF RATES FOR RATE SCHEDULE FT-1, AS SUCH RATES MAY BE IN EFFECT FROM TIME TO TIME (RECOURSE RATES). CUSTOMER ACKNOWLEDGES THAT ANY NEGOTIATED RATE MAY BE LOWER OR HIGHER THAN THE OTHERWISE APPLICABLE CORRESPONDING RECOURSE RATE AS IT MAY BE IN EFFECT FROM TIME TO TIME.

FOOTNOTES:

1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ CUSTOMER AGREES TO PAY ANY OTHER CHARGES AND SURCHARGES (WHETHER RESERVATION, USAGE OR OTHER), IF ANY, THAT MAY BE INCURRED BY PIPELINE PURSUANT TO:

- A. THE CAPACITY LEASE AGREEMENTS BETWEEN PIPELINE AND VECTOR PIPELINE, L.P., TEXAS EASTERN TRANSMISSION, LP, AND/OR DTE GAS COMPANY,
- B. ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED THROUGH A GENERIC FERC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN THE INITIAL RECOURSE RATES AND WHICH ARE LIMITED TO ANY SURCHARGE OR OTHER CHARGE WHICH IS DESIGNED TO RECOVER COSTS THAT ARE INCURRED DUE TO A MANDATE FROM FERC OR ANY OTHER GOVERNMENTAL AUTHORITY, AND
- C. OTHERWISE RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATIONS PURSUANT TO PIPELINE'S FERC GAS TARIFF.

3/ APPLICABILITY OF NEGOTIATED RATES. THIS NEGOTIATED RATE AGREEMENT SHALL APPLY TO ALL SERVICE UNDER THE SERVICE AGREEMENT DURING THE NEGOTIATED RATE TERM, PROVIDED THAT IF CUSTOMER CHANGES ITS PRIMARY RECEIPT AND/OR DELIVERY POINTS LISTED ABOVE WITHOUT THE WRITTEN AGREEMENT OF PIPELINE TO CONTINUE THE EFFECTIVENESS OF THIS NEGOTIATED RATE AGREEMENT (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF

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Rate Sch: FT-1

Terms/Notes

PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE AND, IN SUCH CASE, THIS NEGOTIATED RATE AGREEMENT SHALL TERMINATE IMMEDIATELY UPON PIPELINE'S DELIVERY OF SUCH NOTICE AND PIPELINE'S RECOURSE RATES FOR SERVICE UNDER RATE SCHEDULE FT-1 SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE.

Negotiated Rate Special Terms:

Negotiated Rate effective from 07/01/2022 to 07/31/2022 and for Rate Component FEE:WEST OF MILFORD SURCHARGE and from Rec Zone Id to Del Zone Id a Negotiated rate of 0.25560 will be applied.

Negotiated Rate effective from 06/01/2022 to 06/30/2022 and for Rate Component FEE:WEST OF MILFORD SURCHARGE and from Rec Zone Id to Del Zone Id a Negotiated rate of 0.25560 will be applied.
