

NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 04/28/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962383

Rel K: 860005

K Beg Date: 05/01/2022

K End Date: 05/31/2022

K Qty - K: 37

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: No

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: DYNEGY MARKETING AND TRADE, LLC

K Holder Prop: 0000029037

K Holder: 137619136

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

K Ent Beg Date: 05/01/2022

K Ent End Date: 05/31/2022

Rate Sch: FT-1

K Stat Desc: New

Res Rate Basis Desc: Per day

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Retail Choice

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable but not reputtable.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngt'd Rate Ind Desc: No

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
05/01/2022	05/31/2022			37

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
N1003	NEXUS/CPG	M1	37	Delivery point(s) quantity			05/01/2022	05/31/2022
N4714	DTE APPALACHIA GATHERING HIGH NOON	SZ	37	Receipt point(s) quantity			05/01/2022	05/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	37	Receipt point(s) quantity			05/01/2022	05/31/2022

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>	
05/01/2022	05/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
05/01/2022	05/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

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K Holder Prop: 0000029037  
K Holder: 137619136  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962383  
Rel K: 860005  
K Beg Date: 05/01/2022  
K End Date: 05/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

RETAIL CHOICE RECALLABLE FOR ADMINISTRATIVE PURPOSES

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

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Rel K: 860005

K Beg Date: 05/01/2022

K End Date: 05/31/2022

K Holder Name: DYNEGY MARKETING AND TRADE, LLC

K Holder Prop: 0000029037

K Holder: 137619136

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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K Holder: 137619136  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962384  
Rel K: 860005  
K Beg Date: 05/01/2022  
K End Date: 05/31/2022

K Ent Beg Date: 05/01/2022  
K Ent End Date: 05/31/2022

K Qty - K: 12  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable but not reputtable.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
05/01/2022      05/31/2022                12

Loc	Loc Name	Loc	Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	M1	12	Delivery point(s) quantity			05/01/2022	05/31/2022
N4714	DTE APPALACHIA GATHERING HIGH NOON	SZ	SZ	12	Receipt point(s) quantity			05/01/2022	05/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	SZ	12	Receipt point(s) quantity			05/01/2022	05/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
05/01/2022	05/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
05/01/2022	05/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

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TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

Svc Req K: 962384  
Rel K: 860005  
K Beg Date: 05/01/2022  
K End Date: 05/31/2022

K Holder Name: DYNEGY MARKETING AND TRADE, LLC  
K Holder Prop: 0000029037  
K Holder: 137619136  
Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

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TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962384

Rel K: 860005

K Beg Date: 05/01/2022

K End Date: 05/31/2022

K Holder Name: DYNEGY MARKETING AND TRADE, LLC

K Holder Prop: 0000029037

K Holder: 137619136

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

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Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

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TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962385

Rel K: 860005

K Beg Date: 05/01/2022

K End Date: 05/31/2022

K Qty - K: 207

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: No

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: DYNEGY MARKETING AND TRADE, LLC

K Holder Prop: 0000029037

K Holder: 137619136

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

K Ent Beg Date: 05/01/2022

K Ent End Date: 05/31/2022

Rate Sch: FT-1

Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable

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Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable but not reputtable.

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Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngt'd Rate Ind Desc: No

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

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05/01/2022	05/31/2022			207

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
N1003	NEXUS/CPG	M1	207	Delivery point(s) quantity			05/01/2022	05/31/2022
N4714	DTE APPALACHIA GATHERING HIGH NOON	SZ	207	Receipt point(s) quantity			05/01/2022	05/31/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	207	Receipt point(s) quantity			05/01/2022	05/31/2022

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
05/01/2022	05/31/2022	M1	M1	NXUS M1	M1	M1	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	M1	M1	NXUS M1	SZ	SZ	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	M1	M1	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	Commodity	0.0000	0.0000
05/01/2022	05/31/2022	M1	M1	NXUS M1	M1	M1	Reservation	0.8167	0.7500



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Releaser Name: COLUMBIA GAS OF OHIO, INC.  
Releaser Prop: 0000005351  
Releaser: 004773586  
Affil Desc: None

Svc Req K: 962385  
Rel K: 860005  
K Beg Date: 05/01/2022  
K End Date: 05/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

**Recall/Reput Terms**

RETAIL CHOICE RECALLABLE FOR ADMINISTRATIVE PURPOSES

**Terms/Notes**

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT



**NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release**

Post Date: 04/28/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962385

Rel K: 860005

K Beg Date: 05/01/2022

K End Date: 05/31/2022

K Holder Name: DYNEGY MARKETING AND TRADE, LLC

K Holder Prop: 0000029037

K Holder: 137619136

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

**Terms/Notes**

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 04/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SPIRE MARKETING INC.  
K Holder Prop: 0000030598  
K Holder: 188779862  
Releaser Name: CNX GAS COMPANY LLC  
Releaser Prop: 0000027902  
Releaser: 088111906  
Affil Desc: None

Svc Req K: 962386  
Rel K: 860004  
K Beg Date: 05/01/2022  
K End Date: 05/31/2022

K Qty - K: 15000  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 05/01/2022  
K Ent End Date: 05/31/2022

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Asset Management Arrangement  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
05/01/2022      05/31/2022                15,000

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1001	NEXUS/DTE	M1	15,000	Delivery point(s) quantity			05/01/2022	05/31/2022
N4237	(DTE) VECTOR MILFORD JUNCTION DELIVERY	M1	15,000	Delivery point(s) quantity			05/01/2022	05/31/2022
N4925	CNX RICH HILL, GREEN CO. PA	SZ	15,000	Receipt point(s) quantity			05/01/2022	05/31/2022
N4995	NEXUS INTERCONNECT WITH TETLP MAINLINE, MONROE CO., OH	SZ	15,000	Receipt point(s) quantity			05/01/2022	05/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
05/01/2022	05/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000

Post Date: 04/28/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SPIRE MARKETING INC.  
K Holder Prop: 0000030598  
K Holder: 188779862  
Releaser Name: CNX GAS COMPANY LLC  
Releaser Prop: 0000027902  
Releaser: 088111906  
Affil Desc: None

Svc Req K: 962386  
Rel K: 860004  
K Beg Date: 05/01/2022  
K End Date: 05/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
05/01/2022	05/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.8167
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0223

**Recall/Reput Terms**

RECALLABLE AND REPUTTABLE

**Terms/Notes**

Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

**Terms/Notes - AMA**

AMA Obligation Quantity:- 15000;

THIS RELEASE IS MADE PURSUANT TO AN ASSET MANAGEMENT ARRANGEMENT BETWEEN THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER. PLEASE NOTE THAT THE CAPACITY RELEASE RATE POSTED IS NOT NECESSARILY REFLECTIVE OF THE ACTUAL ASSET MANAGEMENT COMPENSATION ARRANGEMENTS BETWEEN THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER. THE REPLACEMENT SHIPPER, UPON NOTIFICATION FROM THE RELEASING SHIPPER, IS OBLIGATED TO DELIVER QUANTITIES EQUAL TO THE RELEASING SHIPPER'S FULL REQUIREMENTS UP TO THE CAPACITY HEREBY RELEASED TO REPLACEMENT SHIPPER ON EACH AND EVERY DAY DURING THE RELEASE TERM.

NEXUS Gas Transmission, LLC (U.S.)  
Transactional Reports - Capacity Release

Post Date: 04/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962387

Rel K: 860004

K Beg Date: 05/01/2022

K End Date: 05/31/2022

K Qty - K: 15000

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: No

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: SPIRE MARKETING INC.

K Holder Prop: 0000030598

K Holder: 188779862

Releaser Name: CNX GAS COMPANY LLC

Releaser Prop: 0000027902

Releaser: 088111906

Affil Desc: None

K Ent Beg Date: 05/01/2022

K Ent End Date: 05/31/2022

Rate Sch: FT-1

Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Asset Management Arrangement

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: Yes

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
05/01/2022	05/31/2022			15,000

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
N1001	NEXUS/DTE	M1	15,000	Delivery point(s) quantity			05/01/2022	05/31/2022
N4237	(DTE) VECTOR MILFORD JUNCTION DELIVERY	M1	15,000	Delivery point(s) quantity			05/01/2022	05/31/2022
N4925	CNX RICH HILL, GREEN CO. PA	SZ	15,000	Receipt point(s) quantity			05/01/2022	05/31/2022
N4995	NEXUS INTERCONNECT WITH TETLP MAINLINE, MONROE CO., OH	SZ	15,000	Receipt point(s) quantity			05/01/2022	05/31/2022

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
05/01/2022	05/31/2022	M1	M1	NXUS M1	M1	M1	Commodity	0.0057	0.0000
05/01/2022	05/31/2022	M1	M1	NXUS M1	SZ	SZ	Commodity	0.0057	0.0000
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	M1	M1	Commodity	0.0057	0.0000
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	Commodity	0.0000	0.0000

Post Date: 04/28/2022

Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)  
TSP: 080151107  
Amend Rptg Desc: All Data

K Holder Name: SPIRE MARKETING INC.  
K Holder Prop: 0000030598  
K Holder: 188779862  
Releaser Name: CNX GAS COMPANY LLC  
Releaser Prop: 0000027902  
Releaser: 088111906  
Affil Desc: None

Svc Req K: 962387  
Rel K: 860004  
K Beg Date: 05/01/2022  
K End Date: 05/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
05/01/2022	05/31/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.8167
05/01/2022	05/31/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0223

**Recall/Reput Terms**

RECALLABLE AND REPUTTABLE

**Terms/Notes**

Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

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AMA Obligation Quantity:- 15000;

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