

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 03/30/2022

Post Time: 14:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962330

Rel K: 860005

K Beg Date: 04/01/2022

K End Date: 04/30/2022

K Qty - K: 77

SICR Ind: No

RAPP Desc: No

Prev Rel: 2

Bus Day Ind: No

Recall Notif EE: Yes

Recall Notif Eve: Yes

Recall Notif ID1: Yes

Recall Notif ID2: Yes

Recall Notif ID3: Yes

Recall Notif Timely: Yes

K Holder Name: ARCHER ENERGY, LLC

K Holder Prop: 0000030688

K Holder: 079693561

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

K Ent Beg Date: 04/01/2022

K Ent End Date: 04/30/2022

Rate Sch: FT-1

Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable

Repl SR Role Ind: Retail Choice

Perm Rel Desc: Capacity is not being permanently released

Prarr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable but not reputtable.

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngt'd Rate Ind Desc: No

Mkt Based Rate Ind: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
04/01/2022	04/30/2022			77

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	77	Delivery point(s) quantity			04/01/2022	04/30/2022
N4714	DTE APPALACHIA GATHERING HIGH NOON	SZ	77	Receipt point(s) quantity			04/01/2022	04/30/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	77	Receipt point(s) quantity			04/01/2022	04/30/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
04/01/2022	04/30/2022	M1	M1	NXUS M1	M1	M1	Commodity	0.0057	0.0057
04/01/2022	04/30/2022	M1	M1	NXUS M1	SZ	SZ	Commodity	0.0057	0.0057
04/01/2022	04/30/2022	SZ	SZ	NXUS SZ	M1	M1	Commodity	0.0057	0.0057
04/01/2022	04/30/2022	SZ	SZ	NXUS SZ	SZ	SZ	Commodity	0.0000	0.0000
04/01/2022	04/30/2022	M1	M1	NXUS M1	M1	M1	Reservation	0.8167	0.7500

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Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962330
Rel K: 860005
K Beg Date: 04/01/2022
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K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
04/01/2022	04/30/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

RETAIL CHOICE RECALLABLE FOR ADMINISTRATIVE PURPOSES

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

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TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962330

Rel K: 860005

K Beg Date: 04/01/2022

K End Date: 04/30/2022

K Holder Name: ARCHER ENERGY, LLC

K Holder Prop: 0000030688

K Holder: 079693561

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release

Post Date: 03/30/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: ECO-ENERGY NATURAL GAS, LLC
K Holder Prop: 0000030814
K Holder: 116936248
Releaser Name: DTE GAS COMPANY
Releaser Prop: 0000030230
Releaser: 006958540
Affil Desc: None

Svc Req K: 962329
Rel K: 860003
K Beg Date: 04/01/2022
K End Date: 04/30/2022

K Ent Beg Date: 04/01/2022
K Ent End Date: 04/30/2022

K Qty - K: 15500
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Other
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is not subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.
Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: Yes
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
04/01/2022	04/30/2022			15,500

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1001	NEXUS/DTE	M1	15,500	Delivery point(s) quantity			04/01/2022	04/30/2022
N2002	NEXUS/KENSINGTON	M1	15,500	Receipt point(s) quantity			04/01/2022	04/30/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
04/01/2022	04/30/2022	M1	M1	NXUS M1	M1	M1	Commodity	0.0057	0.0057
04/01/2022	04/30/2022	M1	M1	NXUS M1	SZ	SZ	Commodity	0.0057	0.0000
04/01/2022	04/30/2022	SZ	SZ	NXUS SZ	M1	M1	Commodity	0.0057	0.0000
04/01/2022	04/30/2022	SZ	SZ	NXUS SZ	SZ	SZ	Commodity	0.0000	0.0000
04/01/2022	04/30/2022	M1	M1	NXUS M1	M1	M1	Reservation	0.8167	0.0305

Post Date: 03/30/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962329

Rel K: 860003

K Beg Date: 04/01/2022

K End Date: 04/30/2022

Recall/Reput Terms

24HR NOTICE DTE GAS / (MICHCON) OPERATIONAL NEEDS

K Holder Name: ECO-ENERGY NATURAL GAS, LLC

K Holder Prop: 0000030814

K Holder: 116936248

Releaser Name: DTE GAS COMPANY

Releaser Prop: 0000030230

Releaser: 006958540

Affil Desc: None

Terms/Notes

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2022 to 04/30/2022, for Rate Id Desc COM, for from Rec Zone Id SZ to Del Zone Id M1, for Rate Id Desc COM, for from Rec Zone Id SZ to Del Zone Id SZ, for Rate Id Desc COM, for from Rec Zone Id M1 to Del Zone Id M1, for Rate Id Desc COM, for from Rec Zone Id M1 to Del Zone Id SZ, for Rate Id Desc COM, for from Rec Zone Id SZ to Del Zone Id M1, for Rate Id Desc COM, for from Rec Zone Id SZ to Del Zone Id SZ, for Rate Id Desc COM, for from Rec Zone Id M1 to Del Zone Id M1, for Rate Id Desc COM, for from Rec Zone Id M1 to Del Zone Id SZ,

Discount Suspense Provision(s):

Contract Point Amendment suspends the negotiated rate. In the event the Customer requests and executes an amendment to change a firm receipt point or a firm delivery point on a firm contract, Customer will lose the negotiated rate effective as of the effective date of the amendment and will be charged the maximum tariff rate for the remaining contract term.

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Post Time: 18:00:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
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K Holder Name: GAS SOUTH, LLC
K Holder Prop: 0000031015
K Holder: 610707502
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962331
Rel K: 860005
K Beg Date: 04/01/2022
K End Date: 04/30/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
04/01/2022	04/30/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

RETAIL CHOICE RECALLABLE FOR ADMINISTRATIVE PURPOSES

Terms/Notes

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Rel K: 860005

K Beg Date: 04/01/2022

K End Date: 04/30/2022

K Holder Name: GAS SOUTH, LLC

K Holder Prop: 0000031015

K Holder: 610707502

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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Transactional Reports - Capacity Release

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Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)
TSP: 080151107
Amend Rptg Desc: All Data

K Holder Name: UGI ENERGY SERVICES, LLC
K Holder Prop: 0000030427
K Holder: 883504581
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

Svc Req K: 962328
Rel K: 860005
K Beg Date: 04/01/2022
K End Date: 04/30/2022

K Ent Beg Date: 04/01/2022
K Ent End Date: 04/30/2022

K Qty - K: 30
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable but not reputtable.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: Yes
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
04/01/2022 04/30/2022 30

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
N1003	NEXUS/CPG	M1	30	Delivery point(s) quantity			04/01/2022	04/30/2022
N4714	DTE APPALACHIA GATHERING HIGH NOON	SZ	30	Receipt point(s) quantity			04/01/2022	04/30/2022
N4812	MARKWEST UTICA EMG/TWP RD 240-BERNE, MONROE CO., OH	SZ	30	Receipt point(s) quantity			04/01/2022	04/30/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
04/01/2022	04/30/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Commodity	0.0057	0.0057
04/01/2022	04/30/2022	M1	M1	NXUS M1	SZ	SZ	NXUS SZ	Commodity	0.0057	0.0057
04/01/2022	04/30/2022	SZ	SZ	NXUS SZ	M1	M1	NXUS M1	Commodity	0.0057	0.0057
04/01/2022	04/30/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Commodity	0.0000	0.0000
04/01/2022	04/30/2022	M1	M1	NXUS M1	M1	M1	NXUS M1	Reservation	0.8167	0.7500

Post Date: 03/30/2022

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K Holder: 883504581
Releaser Name: COLUMBIA GAS OF OHIO, INC.
Releaser Prop: 0000005351
Releaser: 004773586
Affil Desc: None

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K End Date: 04/30/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
04/01/2022	04/30/2022	SZ	SZ	NXUS SZ	SZ	SZ	NXUS SZ	Reservation	0.1498	0.0000

Recall/Reput Terms

RETAIL CHOICE RECALLABLE FOR ADMINISTRATIVE PURPOSES

Terms/Notes

REPLACEMENT SHIPPER IS TAKING RETAIL CHOICE PROGRAM CAPACITY RELEASE THAT IS SUBJECT TO A NEGOTIATED RATE. PRIMARY RECEIPT POINTS ARE METER N47 14 AND METER N4812 AND PRIMARY DELIVERY POINT IS METER N1003. NOMINATIONS USING THESE PRIMARY RECEIPT AND DELIVERY METERS ARE CONSIDERED IN PATH NOMINATIONS AND WILL RECEIVE THE NEGOTIATED RATE. REPLACEMENT SHIPPER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY METER CRITERION ABOVE WILL BE CONSIDERED OUT OF PATH NOMINATIONS AND WILL CAUSE THE MAXIMUM RECOURSE RATES TO BE BILLED TO RELEASING SHIPPER. COLUMBIA GAS OF OHIO (RELEASING SHIPPER) WILL RECOVER FROM REPLACEMENT SHIPPER ANY AND ALL INCREMENTAL COSTS OR PENALTIES BILLED TO COLUMBIA GAS OF OHIO BY THE PIPE LINE, CAUSED BY REPLACEMENT SHIPPERS UTILIZATION OF OUT OF PATH NOMINATIONS. NEGOTIATED RATE AGREEMENT FOOTNOTES: 1 - THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT. 2 - THE NEGOTIATED BASE RESERVATION CHARGE SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN OR THE FOLLOWING SECONDARY DELIVERY POINTS WHICH MAY BE AVAILABLE IN THE FUTURE: FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 62 AND FACILITIES TO BE LOCATED IN MEDINA COUNTY, OH NEAR NEXUS MILEPOST 73. 3 - THE NEGOTIATED USAGE CHARGES SHALL APPLY ONLY TO SERVICE UNDER SERVICE AGREEMENT NO. 860005, USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS AVAILABLE TO THE SHIPPERS UNDER FT-1 IN PIPELINE SUPPLY ZONE AND MARKET ZONE 1. 4 - CUSTOMER NOMINATIONS THAT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS IN PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF IN PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE DAILY IN PATH QUANTITY. CUSTOMER NOMINATIONS THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE (2) ARE REFERRED TO HEREINAFTER AS CUSTOMER OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF CUSTOMER OUT OF PATH NOMINATIONS FOR A GIVEN DAY IS HEREINAFTER REFERRED TO AS THE CUSTOMER DAILY OUT OF PATH QUANTITY. RELATED REPLACEMENT SHIPPER NOMINATIONS (ACROSS ALL RELATED REPLACEMENT CONTRACTS) THAT DO NOT MEET THE RECEIPT AND DELIVERY POINT CRITERIA IN FOOTNOTE 2/ ARE REFERRED TO HEREINAFTER AS RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS. THE TOTAL SCHEDULED QUANTITY OF RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH NOMINATIONS IS HEREINAFTER REFERRED TO AS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY. THE SUM OF THE CUSTOMER DAILY OUT OF PATH QUANTITY PLUS THE RELATED REPLACEMENT SHIPPER DAILY OUT OF PATH QUANTITY FOR A GIVEN DAY SHALL HEREINAFTER BE REFERRED TO AS THE TOTAL DAILY OUT OF PATH QUANTITY. 5 - THE RESERVATION CHARGES PURSUANT TO THIS NEGOTIATED RATE AGREEMENT

**NEXUS Gas Transmission, LLC (U.S.)
Transactional Reports - Capacity Release**

Post Date: 03/30/2022

Post Time: 12:30:00

TSP Name: NEXUS Gas Transmission, LLC (U.S.)

TSP: 080151107

Amend Rptg Desc: All Data

Svc Req K: 962328

Rel K: 860005

K Beg Date: 04/01/2022

K End Date: 04/30/2022

K Holder Name: UGI ENERGY SERVICES, LLC

K Holder Prop: 0000030427

K Holder: 883504581

Releaser Name: COLUMBIA GAS OF OHIO, INC.

Releaser Prop: 0000005351

Releaser: 004773586

Affil Desc: None

Terms/Notes

WILL BE CALCULATED DAILY. THE DAILY EQUIVALENT OF THE NEGOTIATED BASE RESERVATION CHARGE (AS ADJUSTED IN ACCORDANCE WITH THE ABOVE) SHALL APPLY EACH DAY TO THE GREATER OF A) ZERO OR B) THE MDQ LESS THE TOTAL DAILY OUT OF PATH QUANTITY. THE DAILY EQUIVALENT RECOURSE RATE (AS SUCH TERM IS DEFINED HEREIN AND AS SUCH TERM APPLIES TO THE RESERVATION CHARGE) (INCLUSIVE OF ALL RESERVATION SURCHARGES AND OTHER RESERVATION CHARGES) SHALL APPLY EACH DAY TO THE LESSER OF A) THE MDQ OR B) THE TOTAL DAILY OUT OF PATH QUANTITY.

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.
