

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.  
K Holder Prop: 0000029942  
K Holder: 118638852  
Releaser Name: MACQUARIE ENERGY LLC  
Releaser Prop: 0000029234  
Releaser: 798846036  
Affil Desc: None

Svc Req K: 8971846  
Rel K: 910718  
K Beg Date: 11/01/2021  
K End Date: 03/31/2022

K Qty - K: 10000  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: No  
Recall Notif Eve: No  
Recall Notif ID1: No  
Recall Notif ID2: No  
Recall Notif ID3: No  
Recall Notif Timely: No

K Ent Beg Date: 11/01/2021  
K Ent End Date: 03/31/2022

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Other  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity not recallable.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
11/01/2021	03/31/2022			10,000

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
79037	HEAD OF FREEHOLD LATERAL - MAINLINE	3	10,000	Delivery point(s) quantity			11/01/2021	03/31/2022

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>	
11/01/2021	03/31/2022	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0240	0.0240
11/01/2021	03/31/2022	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0540	0.0540
11/01/2021	03/31/2022	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1065	0.1065
11/01/2021	03/31/2022	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0540	0.0540
11/01/2021	03/31/2022	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
11/01/2021	03/31/2022	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0858	0.0858
11/01/2021	03/31/2022	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1065	0.1065

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.  
K Holder Prop: 0000029942  
K Holder: 118638852  
Releaser Name: MACQUARIE ENERGY LLC  
Releaser Prop: 0000029234  
Releaser: 798846036  
Affil Desc: None

Svc Req K: 8971846  
Rel K: 910718  
K Beg Date: 11/01/2021  
K End Date: 03/31/2022

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
11/01/2021	03/31/2022	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0858	0.0858
11/01/2021	03/31/2022	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0588	0.0588
11/01/2021	03/31/2022	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.1066	0.0000
11/01/2021	03/31/2022	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1777	0.0000
11/01/2021	03/31/2022	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2327	1.8500

**Recall/Reput Terms**

None

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: INTERSTATE GAS SUPPLY, INC.  
K Holder Prop: 0000008405  
K Holder: 626058655  
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.  
Releaser Prop: 0000028086  
Releaser:  
Affil Desc: None

Svc Req K: 8971843  
Rel K: 910555  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Qty - K: 701  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
10/01/2021      10/31/2021                701

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
73105	DAYTON PWR & LT - CLINTON, OH	2	701	Delivery point(s) quantity			10/01/2021	10/31/2021
79951	TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE	2	701	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1777	0.1743

**Recall/Reput Terms**  
NO NOTICE

**Texas Eastern Transmission, LP**  
**Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971843

Rel K: 910555

K Beg Date: 10/01/2021

K End Date: 10/31/2021

K Holder Name: INTERSTATE GAS SUPPLY, INC.

K Holder Prop: 0000008405

K Holder: 626058655

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

**Terms/Notes**

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 ( RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: INTERSTATE GAS SUPPLY, INC.  
K Holder Prop: 0000008405  
K Holder: 626058655  
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.  
Releaser Prop: 0000028086  
Releaser:  
Affil Desc: None

Svc Req K: 8971844  
Rel K: 870172  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Qty - K: 1758  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

Rate Sch: LLFT  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
10/01/2021      10/31/2021                1,758

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
72911	COL. GAS (I-O) & LEBANON, OH	2	1,758	Delivery point(s) quantity			10/01/2021	10/31/2021
74902	CMS - GAS CITY - GRANT CO., IN	2	1,758	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	Reservation	0.1777	0.1743

**Recall/Reput Terms**  
NO\_NOTICE

**Texas Eastern Transmission, LP**  
**Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971844

Rel K: 870172

K Beg Date: 10/01/2021

K End Date: 10/31/2021

K Holder Name: INTERSTATE GAS SUPPLY, INC.

K Holder Prop: 0000008405

K Holder: 626058655

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

**Terms/Notes**

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 ( RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: NEW WAVE ENERGY CORP.  
K Holder Prop: 0000030970  
K Holder: 012756124  
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.  
Releaser Prop: 0000028086  
Releaser:  
Affil Desc: None

Svc Req K: 8971848  
Rel K: 870172  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

K Qty - K: 19  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: LLFT  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngted Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
10/01/2021      10/31/2021                19

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
72911	COL. GAS (I-O) & LEBANON, OH	2	19	Delivery point(s) quantity			10/01/2021	10/31/2021
74902	CMS - GAS CITY - GRANT CO., IN	2	19	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1777	0.1743

**Recall/Reput Terms**  
NO\_NOTICE

**Texas Eastern Transmission, LP**  
**Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971848

Rel K: 870172

K Beg Date: 10/01/2021

K End Date: 10/31/2021

K Holder Name: NEW WAVE ENERGY CORP.

K Holder Prop: 0000030970

K Holder: 012756124

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

**Terms/Notes**

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 ( RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.



Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: NEW WAVE ENERGY CORP.  
K Holder Prop: 0000030970  
K Holder: 012756124  
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.  
Releaser Prop: 0000028086  
Releaser:  
Affil Desc: None

Svc Req K: 8971849  
Rel K: 910555  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

K Qty - K: 8  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
10/01/2021	10/31/2021			8

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
73105	DAYTON PWR & LT - CLINTON, OH	2	8	Delivery point(s) quantity			10/01/2021	10/31/2021
79951	TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE	2	8	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1777	0.1743

**Recall/Reput Terms**  
NO NOTICE

**Texas Eastern Transmission, LP**  
**Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971849

Rel K: 910555

K Beg Date: 10/01/2021

K End Date: 10/31/2021

K Holder Name: NEW WAVE ENERGY CORP.

K Holder Prop: 0000030970

K Holder: 012756124

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

**Terms/Notes**

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 ( RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VEDO CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VEDO TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SFE ENERGY OHIO, INC.  
K Holder Prop: 0000030690  
K Holder: 079228364  
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.  
Releaser Prop: 0000028086  
Releaser:  
Affil Desc: None

Svc Req K: 8971836  
Rel K: 910555  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Qty - K: 9  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngted Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
10/01/2021	10/31/2021			9

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
73105	DAYTON PWR & LT - CLINTON, OH	2	9	Delivery point(s) quantity			10/01/2021	10/31/2021
79951	TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE	2	9	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1777	0.1743

**Recall/Reput Terms**  
NO NOTICE

**Texas Eastern Transmission, LP**  
**Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971836

Rel K: 910555

K Beg Date: 10/01/2021

K End Date: 10/31/2021

K Holder Name: SFE ENERGY OHIO, INC.

K Holder Prop: 0000030690

K Holder: 079228364

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

**Terms/Notes**

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 ( RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SFE ENERGY OHIO, INC.  
K Holder Prop: 0000030690  
K Holder: 079228364  
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.  
Releaser Prop: 0000028086  
Releaser:  
Affil Desc: None

Svc Req K: 8971837  
Rel K: 870172  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

K Qty - K: 24  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: LLFT  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
10/01/2021      10/31/2021                24

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
72911	COL. GAS (I-O) & LEBANON, OH	2	24	Delivery point(s) quantity			10/01/2021	10/31/2021
74902	CMS - GAS CITY - GRANT CO., IN	2	24	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1777	0.1743

**Recall/Reput Terms**  
NO\_NOTICE

**Texas Eastern Transmission, LP**  
**Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971837

Rel K: 870172

K Beg Date: 10/01/2021

K End Date: 10/31/2021

K Holder Name: SFE ENERGY OHIO, INC.

K Holder Prop: 0000030690

K Holder: 079228364

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

**Terms/Notes**

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 ( RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971840  
Rel K: 400200  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

K Qty - K: 14658  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: SS-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
10/01/2021	10/31/2021			14,658

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	94	Delivery point(s) quantity			10/01/2021	10/31/2021
71078	ALGONQUIN - HANOVER, NJ	3	113	Delivery point(s) quantity			10/01/2021	10/31/2021
79513	ZONE M3 STORAGE POINT	3	207	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR	
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Storage Charge - Withdrawal	0.0898	0.0898
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Storage Charge - Injection	0.0552	0.0552
10/01/2021	10/31/2021							Reservation	0.2159	0.2159

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971840  
Rel K: 400200  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021						Storage - Space Charge	0.0009	0.0009

**Recall/Reput Terms**

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS.

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;

Contract Withdrawal Ratchets:

From 10/01/2021 to 10/31/2021

- a daily Withdrawal quantity of 207 if Customer's Storage Inventory is equal to or less than 14,658 Dth, but more than 4,723 Dth;
- a daily Withdrawal quantity of 183 if Customer's Storage Inventory is equal to or less than 4,723 Dth, but more than 3,404 Dth;
- a daily Withdrawal quantity of 155 if Customer's Storage Inventory is equal to or less than 3,404 Dth, but more than 1,981 Dth;
- a daily Withdrawal quantity of 43 if Customer's Storage Inventory is equal to or less than 1,981 Dth, but more than 879 Dth;
- a daily Withdrawal quantity of 25 if Customer's Storage Inventory is equal to or less than 879 Dth, but more than 0 Dth;



Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971841  
Rel K: 800400  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Qty - K: 69  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
10/01/2021	10/31/2021			69

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	69	Delivery point(s) quantity			10/01/2021	10/31/2021
75821	DTI - N. SUMMIT STORAGE - FAYETTE CO., PA (D72821/R72822)	2	3	Receipt point(s) quantity			10/01/2021	10/31/2021
79923	COMPRESSOR STATION 23 (CHAMBERSBURG)	3	66	Receipt point(s) quantity			10/01/2021	10/31/2021

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc</b>	<b>Del Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0588	0.0588
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1208	0.1208

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971841  
Rel K: 800400  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.1756	0.1756
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Reservation	0.0579	0.0579

**Recall/Reput Terms**

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028967  
Releaser: 001193655  
Affil Desc: None

Svc Req K: 8971842  
Rel K: 800303  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

K Qty - K: 1920  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: CDS  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
10/01/2021      10/31/2021                1,920

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	1,419	Delivery point(s) quantity			10/01/2021	10/31/2021
71078	ALGONQUIN - HANOVER, NJ	3	467	Delivery point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0240	0.0240
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0540	0.0540
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1065	0.1065
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0613	0.0613

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028967  
Releaser: 001193655  
Affil Desc: None

Svc Req K: 8971842  
Rel K: 800303  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0514	0.0514
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0540	0.0540
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0913	0.0913
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0814	0.0814
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1065	0.1065
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0588	0.0588
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.1438	0.1438
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.1339	0.1339
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.1315	0.1315

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028967  
Releaser: 001193655  
Affil Desc: None

Svc Req K: 8971842  
Rel K: 800303  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.0613	0.0613
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.0913	0.0913
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.1438	0.1438
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0255	0.0255
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0282	0.0282
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0514	0.0514
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0814	0.0814
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1339	0.1339
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0282	0.0282
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0162	0.0162
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Reservation	0.0942	0.0942
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Reservation	0.0968	0.0968
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Reservation	0.2426	0.2426
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Reservation	0.1335	0.1335
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0502	0.0502
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1208	0.1208
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.1756	0.1756

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733

Releaser Name: THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028967  
Releaser: 001193655  
Affil Desc: None

Svc Req K: 8971842  
Rel K: 800303  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0655	0.0655

**Recall/Reput Terms**

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC
K Holder Prop: 0000029754
K Holder: 131362733
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID
Releaser Prop: 0000028966
Releaser: 006951586
Affil Desc: None

Svc Req K: 8971845
Rel K: 800313
K Beg Date: 10/01/2021
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021
K Ent End Date: 10/31/2021

K Qty - K: 339
Recall Notif EE: Yes
SICR Ind: No
Recall Notif Eve: Yes
RAPP Desc: No
Recall Notif ID1: Yes
Prev Rel: 2
Recall Notif ID2: Yes
Bus Day Ind: No
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngted Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date 10/01/2021
K Ent End Date 10/31/2021
Seasnl St
Seasnl End
K Qty - K 339

Table with columns: Loc, Loc Name, Loc Zn, K Qty - Loc, Loc/QTI Desc, Seasnl St, Seasnl End, K Ent Beg Date, K Ent End Date.

Table with columns: K Ent Beg Date, K Ent End Date, Rec Loc, Rec Zn, Rec Loc Name, Del Loc Zn, Del Loc Name, Rate ID Desc, Max Trf Rate, Rate Chgd - Non-IBR.



Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971845  
Rel K: 800313  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0613	0.0613
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0514	0.0514
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0540	0.0540
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0913	0.0913
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0814	0.0814
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1065	0.1065
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0588	0.0588
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.1438	0.1438
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.1339	0.1339
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0790	0.0790



Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971845  
Rel K: 800313  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.0613	0.0613
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.0913	0.0913
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.1438	0.1438
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0255	0.0255
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0282	0.0282
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0514	0.0514
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0814	0.0814
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1339	0.1339
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0282	0.0282
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0162	0.0162
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Reservation	0.0868	0.0868
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Reservation	0.0895	0.0895
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Reservation	0.2353	0.2353
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Reservation	0.1261	0.1261
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.0000	0.0000
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0502	0.0502

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971845  
Rel K: 800313  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1208	0.1208
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.1756	0.1756
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0582	0.0582

**Recall/Reput Terms**

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971847  
Rel K: 800469  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

K Qty - K: 369  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: CDS  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
10/01/2021      10/31/2021                369

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	261	Delivery point(s) quantity			10/01/2021	10/31/2021
71078	ALGONQUIN - HANOVER, NJ	3	102	Delivery point(s) quantity			10/01/2021	10/31/2021
79513	ZONE M3 STORAGE POINT	3	86	Delivery point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	1	MARKET ZONE 1	Commodity	0.0240	0.0240
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	2	MARKET ZONE 2	Commodity	0.0540	0.0540
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	3	MARKET ZONE 3	Commodity	0.1065	0.1065
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	ELA	EAST LOUISIANA	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	ETX	EAST TEXAS	Commodity	0.0490	0.0490

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971847  
Rel K: 800469  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0613	0.0613
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0514	0.0514
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0540	0.0540
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0913	0.0913
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0814	0.0814
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1065	0.1065
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0588	0.0588
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.1438	0.1438
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.1339	0.1339
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0790	0.0790

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971847  
Rel K: 800469  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.0613	0.0613
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.0913	0.0913
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.1438	0.1438
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0255	0.0255
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0282	0.0282
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0514	0.0514
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0814	0.0814
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1339	0.1339
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0282	0.0282
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0162	0.0162
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Reservation	0.0942	0.0942
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Reservation	0.0968	0.0968
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Reservation	0.2426	0.2426
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Reservation	0.1335	0.1335
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0502	0.0502
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1208	0.1208

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: BOSTON GAS COMPANY D/B/A NATIONAL GRID  
Releaser Prop: 0000028966  
Releaser: 006951586  
Affil Desc: None

Svc Req K: 8971847  
Rel K: 800469  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.1756	0.1756
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0655	0.0655

**Recall/Reput Terms**

THIS CAPACITY MAY BE RECALLED AT NATIONAL GRID'S DISCRETION. BY ACCEPTING AN AWARD FOR THIS CAPACITY, THE REPLACEMENT SHIPPER WARRANTS THAT IT WILL UTILIZE THE CAPACITY IN A MANNER CONSISTENT WITH FERC REGULATIONS

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971850  
Rel K: 8966139  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

K Qty - K: 45780  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 1  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: SS-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable but not reputtable.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
10/01/2021	10/31/2021			45,780

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	328	Delivery point(s) quantity			10/01/2021	10/31/2021
71078	ALGONQUIN - HANOVER, NJ	3	435	Delivery point(s) quantity			10/01/2021	10/31/2021
79513	ZONE M3 STORAGE POINT	3	763	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3 Storage Charge - Withdrawal	0.0898	0.0898
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2 Storage Charge - Injection	0.0552	0.0552
10/01/2021	10/31/2021						Reservation	0.2159	0.2159



Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971850  
Rel K: 8966139  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021						Storage - Space Charge	0.0009	0.0009

**Recall/Reput Terms**

24 HRS. 24 HRS.

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;

**Contract Withdrawal Ratchets:**

From 10/01/2021 to 10/31/2021

- a daily Withdrawal quantity of 763 if Customer's Storage Inventory is equal to or less than 45,780 Dth, but more than 9,156 Dth;
- a daily Withdrawal quantity of 636 if Customer's Storage Inventory is equal to or less than 9,156 Dth, but more than 4,578 Dth;
- a daily Withdrawal quantity of 509 if Customer's Storage Inventory is equal to or less than 4,578 Dth, but more than 0 Dth;



Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971851  
Rel K: 8966141  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

K Qty - K: 14527  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 1  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: SS-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable but not reputtable.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
10/01/2021	10/31/2021			14,527

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	85	Delivery point(s) quantity			10/01/2021	10/31/2021
71078	ALGONQUIN - HANOVER, NJ	3	38	Delivery point(s) quantity			10/01/2021	10/31/2021
79513	ZONE M3 STORAGE POINT	3	123	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Storage Charge - Withdrawal	0.0898	0.0898
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Storage Charge - Injection	0.0552	0.0552
10/01/2021	10/31/2021							Reservation	0.2159	0.2159

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971851  
Rel K: 8966141  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021						Storage - Space Charge	0.0009	0.0009

**Recall/Reput Terms**

24 HRS. 24 HRS.

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;

**Contract Withdrawal Ratchets:**

From 10/01/2021 to 10/31/2021

- a daily Withdrawal quantity of 123 if Customer's Storage Inventory is equal to or less than 14,527 Dth, but more than 2,905 Dth;
- a daily Withdrawal quantity of 102 if Customer's Storage Inventory is equal to or less than 2,905 Dth, but more than 1,453 Dth;
- a daily Withdrawal quantity of 82 if Customer's Storage Inventory is equal to or less than 1,453 Dth, but more than 0 Dth;

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971852  
Rel K: 8966140  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

K Qty - K: 9660  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 1  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: SS-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable but not reputtable.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngted Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
10/01/2021	10/31/2021			9,660

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
71078	ALGONQUIN - HANOVER, NJ	3	138	Delivery point(s) quantity			10/01/2021	10/31/2021
79513	ZONE M3 STORAGE POINT	3	138	Receipt point(s) quantity			10/01/2021	10/31/2021

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Storage Charge - Withdrawal	0.0898 0.0898
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Storage Charge - Injection	0.0552 0.0552
10/01/2021	10/31/2021							Reservation	0.2159 0.2159
10/01/2021	10/31/2021							Storage - Space Charge	0.0009 0.0009

**Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

Svc Req K: 8971852  
Rel K: 8966140  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

**Recall/Reput Terms**

24 HRS. 24 HRS.

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;

**Contract Withdrawal Ratchets:**

From 10/01/2021 to 10/31/2021

a daily Withdrawal quantity of 138 if Customer's Storage Inventory is equal to or less than 9,660 Dth, but more than 1,932 Dth;  
a daily Withdrawal quantity of 115 if Customer's Storage Inventory is equal to or less than 1,932 Dth, but more than 966 Dth;  
a daily Withdrawal quantity of 92 if Customer's Storage Inventory is equal to or less than 966 Dth, but more than 0 Dth;

---

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971853  
Rel K: 8966148  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Qty - K: 838  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 1  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

Rate Sch: CDS  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable but not reputtable.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngted Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
10/01/2021	10/31/2021			838

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	581	Delivery point(s) quantity			10/01/2021	10/31/2021
71078	ALGONQUIN - HANOVER, NJ	3	245	Delivery point(s) quantity			10/01/2021	10/31/2021
72601	ENTERPRISE TEXAS PIPELINE LLC - MATAGORDA COUNTY, TX (REC)	STX	22	Receipt point(s) quantity			10/01/2021	10/31/2021
72614	TRANSOK - OUACHITA PSH., LA	ELA	49	Receipt point(s) quantity			10/01/2021	10/31/2021
72655	ENTERPRISE TEXAS PIPELINE LLC - CALHOUN COUNTY, TX (REC)	STX	49	Receipt point(s) quantity			10/01/2021	10/31/2021
79513	ZONE M3 STORAGE POINT	3	389	Delivery point(s) quantity			10/01/2021	10/31/2021

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>	
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0240	0.0240

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971853  
Rel K: 8966148  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0540	0.0540
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1065	0.1065
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0613	0.0613
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0514	0.0514
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0540	0.0540
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0913	0.0913
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0814	0.0814
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1065	0.1065
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0588	0.0588
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.1438	0.1438
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.1339	0.1339
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0250	0.0250

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971853  
Rel K: 8966148  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.0613	0.0613
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.0913	0.0913
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.1438	0.1438
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0255	0.0255
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0282	0.0282
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0514	0.0514
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0814	0.0814
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1339	0.1339
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0282	0.0282
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0162	0.0162
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0951	0.0951
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Reservation	0.0979	0.0979



Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971853  
Rel K: 8966148  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Reservation	0.1726	0.1726
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Reservation	0.1029	0.1029
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0502	0.0502
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1208	0.1208
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.1756	0.1756
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0655	0.0655

**Recall/Reput Terms**

24 HRS. 24 HRS.

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.





Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971854  
Rel K: 8966144  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Reservation	0.0579	0.0579

**Recall/Reput Terms**

24 HRS. 24 HRS.

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971855  
Rel K: 8966145  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Qty - K: 327  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 1  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable but not reputtable.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
10/01/2021      10/31/2021                327

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	327	Delivery point(s) quantity			10/01/2021	10/31/2021
75931	DTI - LEIDY STORAGE (D70931/R76931)	3	327	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0588	0.0588
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2327	0.2327

**Recall/Reput Terms**  
24 HRS. 24 HRS.

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971855  
Rel K: 8966145  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

---

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971856  
Rel K: 8966147  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Qty - K: 1254  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 1  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable but not reputtable.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngted Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
10/01/2021	10/31/2021			1,254

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	850	Delivery point(s) quantity			10/01/2021	10/31/2021
71078	ALGONQUIN - HANOVER, NJ	3	387	Delivery point(s) quantity			10/01/2021	10/31/2021
72601	ENTERPRISE TEXAS PIPELINE LLC - MATAGORDA COUNTY, TX (REC)	STX	34	Receipt point(s) quantity			10/01/2021	10/31/2021
72614	TRANSOK - OUACHITA PSH., LA	ELA	76	Receipt point(s) quantity			10/01/2021	10/31/2021
72655	ENTERPRISE TEXAS PIPELINE LLC - CALHOUN COUNTY, TX (REC)	STX	76	Receipt point(s) quantity			10/01/2021	10/31/2021

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	1	1	Commodity	0.0240	0.0240
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	2	2	Commodity	0.0540	0.0540

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971856  
Rel K: 8966147  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1065	0.1065
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0613	0.0613
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0514	0.0514
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0540	0.0540
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0913	0.0913
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0814	0.0814
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1065	0.1065
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0858	0.0858
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0588	0.0588
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.1438	0.1438
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.1339	0.1339
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0373	0.0373

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971856  
Rel K: 8966147  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0490	0.0490
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0790	0.0790
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.1315	0.1315
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0250	0.0250
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.0613	0.0613
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.0913	0.0913
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.1438	0.1438
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0373	0.0373
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0255	0.0255
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0282	0.0282
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0514	0.0514
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0814	0.0814
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1339	0.1339
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0274	0.0274
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0282	0.0282
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0162	0.0162
10/01/2021	10/31/2021	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	0.0879	0.0879
10/01/2021	10/31/2021	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Reservation	0.0906	0.0906
10/01/2021	10/31/2021	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Reservation	0.1652	0.1652



Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: SPRAGUE OPERATING RESOURCES LLC  
K Holder Prop: 0000029754  
K Holder: 131362733  
Releaser Name: EMERA ENERGY SERVICES, INC.  
Releaser Prop: 0000027244  
Releaser: 101069263  
Affil Desc: None

Svc Req K: 8971856  
Rel K: 8966147  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Reservation	0.0956	0.0956
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	0.0502	0.0502
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1208	0.1208
10/01/2021	10/31/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.1756	0.1756
10/01/2021	10/31/2021	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	0.0582	0.0582

**Recall/Reput Terms**

24 HRS. 24 HRS.

**Terms/Notes**

Bid Tie-Break Terms:- TE Tariff 3.14(E)  
Bid Evaluation Terms:- NET REVENUE;  
Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: STATEWISE ENERGY OHIO LLC  
K Holder Prop: 0000030602  
K Holder: 080318709  
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.  
Releaser Prop: 0000028086  
Releaser:  
Affil Desc: None

Svc Req K: 8971838  
Rel K: 910555  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021  
K Qty - K: 23  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No

Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

Rate Sch: FT-1  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
NgtD Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
10/01/2021	10/31/2021			23

<b>Loc</b>	<b>Loc Name</b>	<b>Loc Zn</b>	<b>K Qty - Loc</b>	<b>Loc/QTI Desc</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Ent Beg Date</b>	<b>K Ent End Date</b>
73105	DAYTON PWR & LT - CLINTON, OH	2	23	Delivery point(s) quantity			10/01/2021	10/31/2021
79951	TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE	2	23	Receipt point(s) quantity			10/01/2021	10/31/2021

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Rec Loc</b>	<b>Rec Zn</b>	<b>Rec Loc Name</b>	<b>Del Loc</b>	<b>Del Zn</b>	<b>Del Loc Name</b>	<b>Rate ID Desc</b>	<b>Max Trf Rate</b>	<b>Rate Chgd - Non-IBR</b>
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1777	0.1743

**Recall/Reput Terms**  
NO NOTICE

**Texas Eastern Transmission, LP**  
**Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971838

Rel K: 910555

K Beg Date: 10/01/2021

K End Date: 10/31/2021

K Holder Name: STATEWISE ENERGY OHIO LLC

K Holder Prop: 0000030602

K Holder: 080318709

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

**Terms/Notes**

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 ( RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021 Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: STATEWISE ENERGY OHIO LLC  
K Holder Prop: 0000030602  
K Holder: 080318709  
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.  
Releaser Prop: 0000028086  
Releaser:  
Affil Desc: None

Svc Req K: 8971839  
Rel K: 870172  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Qty - K: 56  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

Rate Sch: LLFT  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngted Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

<b>K Ent Beg Date</b>	<b>K Ent End Date</b>	<b>Seasnl St</b>	<b>Seasnl End</b>	<b>K Qty - K</b>
10/01/2021	10/31/2021			56

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
72911	COL. GAS (I-O) & LEBANON, OH	2	56	Delivery point(s) quantity			10/01/2021	10/31/2021
74902	CMS - GAS CITY - GRANT CO., IN	2	56	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	Reservation	0.1777	0.1743

**Recall/Reput Terms**  
NO\_NOTICE

**Texas Eastern Transmission, LP**  
**Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971839

Rel K: 870172

K Beg Date: 10/01/2021

K End Date: 10/31/2021

K Holder Name: STATEWISE ENERGY OHIO LLC

K Holder Prop: 0000030602

K Holder: 080318709

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

**Terms/Notes**

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 ( RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Texas Eastern Transmission, LP  
Transactional Reports - Capacity Release

Post Date: 09/23/2021

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All DataSvc Req K: 8971857  
Rel K: 910555  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021K Qty - K: 3  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: NoRecall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: YesK Holder Name: TOMORROW ENERGY CORP  
K Holder Prop: 0000030834  
K Holder: 104266732  
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.  
Releaser Prop: 0000028086  
Releaser:  
Affil Desc: NoneK Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021Rate Sch: FT-1  
Res Rate Basis Desc: Per day

K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngted Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided**K Ent Beg Date**      **K Ent End Date**      **Seasnl St**      **Seasnl End**      **K Qty - K**  
10/01/2021      10/31/2021                3

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
73105	DAYTON PWR & LT - CLINTON, OH	2	3	Delivery point(s) quantity			10/01/2021	10/31/2021
79951	TETCO LEBANON LATERAL TAKEAWAY POINT - MAINLINE	2	3	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1777	0.1743

**Recall/Reput Terms**  
NO NOTICE

**Texas Eastern Transmission, LP**  
**Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971857

Rel K: 910555

K Beg Date: 10/01/2021

K End Date: 10/31/2021

K Holder Name: TOMORROW ENERGY CORP

K Holder Prop: 0000030834

K Holder: 104266732

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

**Terms/Notes**

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 ( RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.



Post Date: 09/23/2021

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP  
TSP: 007932908  
Amend Rptg Desc: All Data

K Holder Name: TOMORROW ENERGY CORP  
K Holder Prop: 0000030834  
K Holder: 104266732  
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.  
Releaser Prop: 0000028086  
Releaser:  
Affil Desc: None

Svc Req K: 8971858  
Rel K: 870172  
K Beg Date: 10/01/2021  
K End Date: 10/31/2021

K Ent Beg Date: 10/01/2021  
K Ent End Date: 10/31/2021

K Qty - K: 8  
SICR Ind: No  
RAPP Desc: No  
Prev Rel: 2  
Bus Day Ind: No  
Recall Notif EE: Yes  
Recall Notif Eve: Yes  
Recall Notif ID1: Yes  
Recall Notif ID2: Yes  
Recall Notif ID3: Yes  
Recall Notif Timely: Yes

Rate Sch: LLFT  
Res Rate Basis Desc: Per day  
K Stat Desc: New

All Re-rel Desc: Re-releasable  
Repl SR Role Ind: Retail Choice  
Perm Rel Desc: Capacity is not being permanently released  
Prarr Deal Desc: Offer is subject to a prearranged deal  
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
Ngt'd Rate Ind Desc: No  
Mkt Based Rate Ind: No  
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
10/01/2021	10/31/2021			8

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
72911	COL. GAS (I-O) & LEBANON, OH	2	8	Delivery point(s) quantity			10/01/2021	10/31/2021
74902	CMS - GAS CITY - GRANT CO., IN	2	8	Receipt point(s) quantity			10/01/2021	10/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0417	0.0417
10/01/2021	10/31/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1777	0.1743

Recall/Reput Terms  
NO\_NOTICE

**Texas Eastern Transmission, LP**  
**Transactional Reports - Capacity Release**

Post Date: 09/23/2021

Post Time: 14:30:00

TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971858

Rel K: 870172

K Beg Date: 10/01/2021

K End Date: 10/31/2021

K Holder Name: TOMORROW ENERGY CORP

K Holder Prop: 0000030834

K Holder: 104266732

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

**Terms/Notes**

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 ( RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VEDO CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VEDO TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.