

Texas Eastern Transmission, LP
Transactional Reports - Capacity Release

Post Date: 07/22/2021

Post Time: 12:30:00

TSP Name: Texas Eastern Transmission, LP
TSP: 007932908
Amend Rptg Desc: All Data

K Holder Name: MACQUARIE ENERGY LLC
K Holder Prop: 0000029234
K Holder: 798846036
Releaser Name: UGI UTILITIES, INC.
Releaser Prop: 0000030914
Releaser: 799376595
Affil Desc: None

Svc Req K: 8971047
Rel K: 800394
K Beg Date: 07/23/2021
K End Date: 07/23/2021

K Ent Beg Date: 07/23/2021
K Ent End Date: 07/23/2021

K Qty - K: 6168
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: No
Recall Notif Eve: No
Recall Notif ID1: No
Recall Notif ID2: No
Recall Notif ID3: No
Recall Notif Timely: No

Rate Sch: FT-1
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Other
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity not recallable.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngted Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
07/23/2021	07/23/2021			6,168

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70011	COLUMBIA GAS OF PA. - EAGLE, PA	3	6,168	Delivery point(s) quantity			07/23/2021	07/23/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
07/23/2021	07/23/2021	2	2	MARKET ZONE 2	2	2	Commodity	0.0407	0.0407
07/23/2021	07/23/2021	2	2	MARKET ZONE 2	3	3	Commodity	0.0836	0.0836
07/23/2021	07/23/2021	3	3	MARKET ZONE 3	2	2	Commodity	0.0836	0.0836
07/23/2021	07/23/2021	3	3	MARKET ZONE 3	3	3	Commodity	0.0575	0.0575
07/23/2021	07/23/2021	2	2	MARKET ZONE 2	2	2	Reservation	0.1773	0.0000
07/23/2021	07/23/2021	3	3	MARKET ZONE 3	3	3	Reservation	0.2323	0.0600

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Rel K: 800394

K Beg Date: 07/23/2021

K End Date: 07/23/2021

Recall/Reput Terms

None

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

K Holder Name: MACQUARIE ENERGY LLC

K Holder Prop: 0000029234

K Holder: 798846036

Releaser Name: UGI UTILITIES, INC.

Releaser Prop: 0000030914

Releaser: 799376595

Affil Desc: None

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K Holder Prop: 0000029234
K Holder: 798846036
Releaser Name: UGI UTILITIES, INC.
Releaser Prop: 0000030914
Releaser: 799376595
Affil Desc: None

Svc Req K: 8971048
Rel K: 800397
K Beg Date: 07/23/2021
K End Date: 07/23/2021
K Qty - K: 2332
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No

Recall Notif EE: No
Recall Notif Eve: No
Recall Notif ID1: No
Recall Notif ID2: No
Recall Notif ID3: No
Recall Notif Timely: No

K Ent Beg Date: 07/23/2021
K Ent End Date: 07/23/2021

Rate Sch: CDS
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Other
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity not recallable.

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
07/23/2021	07/23/2021			2,332

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
70011	COLUMBIA GAS OF PA. - EAGLE, PA	3	2,332	Delivery point(s) quantity			07/23/2021	07/23/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR	
07/23/2021	07/23/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0407	0.0407
07/23/2021	07/23/2021	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.0836	0.0836
07/23/2021	07/23/2021	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.0836	0.0836
07/23/2021	07/23/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0575	0.0575
07/23/2021	07/23/2021	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	0.1846	0.0000
07/23/2021	07/23/2021	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	0.2396	0.0600

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Rel K: 800397

K Beg Date: 07/23/2021

K End Date: 07/23/2021

Recall/Reput Terms

None

Terms/Notes

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

K Holder Name: MACQUARIE ENERGY LLC

K Holder Prop: 0000029234

K Holder: 798846036

Releaser Name: UGI UTILITIES, INC.

Releaser Prop: 0000030914

Releaser: 799376595

Affil Desc: None

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TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

Amend Rptg Desc: All Data

Svc Req K: 8971049

Rel K: 910555

K Beg Date: 08/01/2021

K End Date: 08/31/2021

K Holder Name: TOMORROW ENERGY CORP

K Holder Prop: 0000030834

K Holder: 967991048

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VEDO CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VEDO TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

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K Holder Name: TOMORROW ENERGY CORP
K Holder Prop: 0000030834
K Holder: 967991048
Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.
Releaser Prop: 0000028086
Releaser:
Affil Desc: None

Svc Req K: 8971050
Rel K: 870172
K Beg Date: 08/01/2021
K End Date: 08/31/2021

K Ent Beg Date: 08/01/2021
K Ent End Date: 08/31/2021

K Qty - K: 8
SICR Ind: No
RAPP Desc: No
Prev Rel: 2
Bus Day Ind: No
Recall Notif EE: Yes
Recall Notif Eve: Yes
Recall Notif ID1: Yes
Recall Notif ID2: Yes
Recall Notif ID3: Yes
Recall Notif Timely: Yes

Rate Sch: LLFT
Res Rate Basis Desc: Per day
K Stat Desc: New

All Re-rel Desc: Re-releasable
Repl SR Role Ind: Retail Choice
Perm Rel Desc: Capacity is not being permanently released
Prarr Deal Desc: Offer is subject to a prearranged deal
Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate
Ngt'd Rate Ind Desc: No
Mkt Based Rate Ind: No
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
08/01/2021	08/31/2021			8

Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
72911	COL. GAS (I-O) & LEBANON, OH	2	8	Delivery point(s) quantity			08/01/2021	08/31/2021
74902	CMS - GAS CITY - GRANT CO., IN	2	8	Receipt point(s) quantity			08/01/2021	08/31/2021

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd - Non-IBR
08/01/2021	08/31/2021	2	2	MARKET ZONE 2	2	2	Commodity	0.0407	0.0407
08/01/2021	08/31/2021	2	2	MARKET ZONE 2	2	2	Reservation	0.1773	0.1740

Recall/Reput Terms
NO_NOTICE

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TSP Name: Texas Eastern Transmission, LP

TSP: 007932908

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Svc Req K: 8971050

Rel K: 870172

K Beg Date: 08/01/2021

K End Date: 08/31/2021

K Holder Name: TOMORROW ENERGY CORP

K Holder Prop: 0000030834

K Holder: 967991048

Releaser Name: VECTREN ENERGY DELIVERY OF OHIO, INC.

Releaser Prop: 0000028086

Releaser:

Affil Desc: None

Terms/Notes

THIS CAPACITY RELEASE TO A SUPPLIER OR SUPPLIER S DESIGNEE IN AN OHIO-REGULATED RETAIL ACCESS PROGRAM, AS DEFINED IN 18 C.F.R. 284.8, SHALL BE SUBJECT TO FERC ORDER NOS. 712, 712-A, & 712-B, DOCKET NO. RM08-1-000 (RE: INTERSTATE PIPELINE CAPACITY RELEASE RULES); AND FERC DOCKET NO. R P0 8-377-000 (GRANTING VED0 CAPACITY RELEASE RULES WAIVERS); AND THE ORDERS IN PUCO CASE NO. 02-1566-GA-ATA (RETAIL CHOICE PROGRAM) AND PUCO CASE NO. 07-1285-GA-EXM (MERCHANT EXIT AND RETAIL CHOICE PROGRAM UPDATES) INCLUDING ASSOCIATED VED0 TARIFF SHEETS AND OPERATING PROCEDURES .

Bid Tie-Break Terms:- TE Tariff 3.14(E)

Bid Evaluation Terms:- NET REVENUE;

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.