

The text below is included in the attached PDF located at the bottom of this posting.

Below is a list of major outages known to date that will affect capacity or that impact major receipt/delivery areas on the Texas Eastern Transmission (TE) system. Due to unforeseen delays or scheduling conflicts, the dates below are subject to change. Any changes to the list below will be posted at the earliest known date. In addition, this schedule is not a complete list of all outages that will occur this outage season, and we reserve the right to update this list to reflect additional major outages when the timing of such major outages can be reasonably forecasted. Any changes to the list below will be posted at the earliest practical date. Furthermore, when operationally feasible, TE will coordinate with upstream and downstream point operators as necessary, to help minimize the operational impact of outages. Parties are urged to monitor these postings to access the most current information.

### **Access Area - Longview to Kosciusko:**

#### **Thomaston Station to Provident City Station 16" Line 21 (STX):**

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** Under Review and Under Review (2 ILI Runs)

As part of TE's comprehensive integrity assessment of its pipeline system, TE had conducted in-line inspection tool runs on its 16" Line 21 (a single line system) between Thomaston and Provident City stations.

Depending on the results of these detailed investigations, the following meters may be unavailable for flow:

- 70633 - B&T OIL CO., YOWARD C.P. - BEE CO., TX
- 70655 - LINN EXCHANGE PROPERTIES, LLC-SOUTHWEST GOHLKE CP - VICTORIA
- 70689 - NOG PRODUCTION & OPERATING LLC- #1 CHILDREN'S HOME - BEE CO
- 70912 - BRITANCO, LLC WILCOX - TULETA CP, BEE CO., TX
- 71607 - VICTORIA OPERATING - ANNA BARRE FIELD, DEWITT CO., TX (REC)
- 71773 - JAMES L. NELSON - JUNKER, DEWITT CO., TX
- 71862 - BRITANCO, LLC - #1D GOREE, BEE CO., TX
- 72249 - TRI-UNION DEV. CORP.-#1 WRIGHT / GOLIAD COUNTY, TX (REC)
- 72309 - CHAPARRAL ENERGY, L.L.C. - #1 HESTER, GOLIAD CO., TX
- 72621 - WILLIAMS FIELD SERVICES - DUVAL CO., TX
- 72626 - WING CORP - C.P., DEWITT COUNTY, TX (REC)
- 72654 - BLUESTONE NATURAL RESOURCES, LLC- BONNE TERRE FIELD, MCMULL
- 72723 - ABRAXAS PETROLEUM CORP.- TIPTON LEASE / GOLIAD CO., TX (REC)
- 72950 - APTIAN GAS CORP., K.W. SCHREINER #1 - LIVE OAK CO., TX
- 72963 - AUBURN ENTERPRISES - KERLICK #1, DEWITT, TX

73139 – DCP MIDSTREAM, LP- #1 DIEBEL, GOLIAD CO., TX  
73164 – DCP MIDSTREAM, LP - GOLIAD CO., TX  
73165 - SANCHEZ O'BRIEN-BODDEN FROST, LIVE OAK CO., TX  
73199 - DCP MIDSTREAM, LP - BEE CO., TX  
73214 - DEFS - PETTUS, BEE CO., TX  
73242 - COASTAL OIL & GAS - PAWLIK #1, LIVE OAK CO., TX  
73244 – WINN EXPLORATION/KERLICK #1 - DEWITT COUNTY, TX (REC)  
73276 -- HURD ENTERPRISES - LUKER #2, GOLIAD CO., TX (REC)  
73313 – DEFS-GEODOMINION - BONORDEN #1 - LAVACA CO., TX  
73341 -- CIMA ENERGY LTD - GATH. SYSTEM / DEWITT CO., TX (REC)  
73452 – DEFS/SOUTHERN RESOURCES GATH. - BEE CO., TX (REC)  
73454 - KALER ENERGY-CARPENTER #1/BEE CO., TX (REC)  
73482 – MAGNUM LP - CHICOLETE CREEK - LAVACA CO., TX (REC)  
73505 – DESF-ANGEL CITY GATHERING-GOLIAD CO. TX  
73604 – FLINT INTERESTS, LLC/WRIGHT MATERIALS-GOLIAD CO., TX  
73810 – AMP UP GOLIAD, LLC/GOEHRING GATHERING-FM 584-GOLIAD CO.,  
TX  
73876 - ELLIOTT OIL&GAS/STEINDORF #1-FM 799-BEE CO.,TX

Based on historical nominations TE anticipates restrictions for interruptible and secondary services.

**Provident City to Hempstead 24” Line 11 (STX):**

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted in-line inspection tool runs on its 24” Line 11 (a single line system) between Provident City to Hempstead stations.

Depending on the results of these detailed investigations, the following meters may be unavailable for flow:

70473 – TEXANA MIDSTREAM COMPANY LP  
70474 – ETC TEXAS PIPELINE, LTD-SEALY, TX- DEL (B/D 73311)  
70930 – TEXACO, - ALTAIR, COLORADO CO., TX  
72266 – GULF COAST PIPELINE COMPANY - #1 MINARCIK/ COLORADO CO.,  
TX  
72965 – M.E.OPERATING & SERVICES- WRIGHT #1 - COLORADO CO., TX  
73277 – HURD ENTERPRISES-APPLING FARMS-LAVACA CO., TX (REC)  
73311 – MME DESOTO PIPELINE, L.P. - AUSTIN CO. -- SEALY, TX (REC)  
73417 – COPANO PROCESSING - HOUSTON CENTRAL / COLORADO CO., TX  
(REC)

**\*\*\*Karon Station to Provident City Station 16" Line 21, 6" Line 22-C, 6" Line 22-C-1 and 6" Line 22-H (STX): September 10, 2019 – TBD**

**ILI Tool Runs:** See Tool Run Table

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE's comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 16" Line 21, 6" Line 22-C, 6" Line 22-C-1 and 6" Line 22-H (a single line system) between Karon and Provident City stations. TE will be adjusting its operating pressure on 16" Line 21, 6" Line 22-C, 6" Line 22-C-1 and 6" Line 22-H to accommodate these investigations.

Additionally, during these investigations, capacity through Charco will be 109,000 Dth/d and Thomaston will be 115,000 Dth/d until detailed investigations are fully analyzed, and any anomalies are appropriately remediated.

During the following Cleaner and ILI tool runs on **October 8 - 9 and October 15**, the following meters will be unavailable for flow:

70912 – BRITANCO, LLC WILCOX - TULETA CP, BEE CO., TX  
73452 – DEFS/SOUTHERN RESOURCES GATH. - BEE CO., TX (REC)

Depending on the results of these detailed investigations, the following meters may be unavailable for flow:

70633 - B&T OIL CO., YOWARD C.P. - BEE CO., TX  
70655 – LINN EXCHANGE PROPERTIES, LLC-SOUTHWEST GOHLKE CP – VICTORIA  
70689 - NOG PRODUCTION & OPERATING LLC- #1 CHILDREN'S HOME - BEE CO  
70912 – BRITANCO, LLC WILCOX - TULETA CP, BEE CO., TX  
71607 – VICTORIA OPERATING - ANNA BARRE FIELD, DEWITT CO., TX (REC)  
71773 – JAMES L. NELSON - JUNKER, DEWITT CO., TX  
71862 - BRITANCO, LLC - #1D GOREE, BEE CO., TX  
72249 – TRI-UNION DEV. CORP.-#1 WRIGHT / GOLIAD COUNTY, TX (REC)  
72309 – CHAPARRAL ENERGY, L.L.C. - #1 HESTER, GOLIAD CO., TX  
72621 - WILLIAMS FIELD SERVICES - DUVAL CO., TX  
72626 – WING CORP - C.P., DEWITT COUNTY, TX (REC)  
72654 - BLUESTONE NATURAL RESOURCES, LLC- BONNE TERRE FIELD, MCMULL  
72723 – ABRAXAS PETROLEUM CORP.- TIPTON LEASE / GOLIAD CO., TX (REC)  
72950 - APTIAN GAS CORP., K.W. SCHREINER #1 - LIVE OAK CO., TX  
72963 – AUBURN ENTERPRISES - KERLICK #1, DEWITT, TX  
73139 – DCP MIDSTREAM, LP- #1 DIEBEL, GOLIAD CO., TX  
73164 – DCP MIDSTREAM, LP - GOLIAD CO., TX

73165 - SANCHEZ O'BRIEN-BODDEN FROST, LIVE OAK CO., TX  
73199 - DCP MIDSTREAM, LP - BEE CO., TX  
73214 - DEFS - PETTUS, BEE CO., TX  
73242 - COASTAL OIL & GAS - PAWLIK #1, LIVE OAK CO., TX  
73244 – WINN EXPLORATION/KERLICK #1 - DEWITT COUNTY, TX (REC)  
73276 -- HURD ENTERPRISES - LUKER #2, GOLIAD CO., TX (REC)  
73313 – DEFS-GEODOMINION - BONORDEN #1 - LAVACA CO., TX  
73341 -- CIMA ENERGY LTD - GATH. SYSTEM / DEWITT CO., TX (REC)  
73452 – DEFS/SOUTHERN RESOURCES GATH. - BEE CO., TX (REC)  
73454 - KALER ENERGY-CARPENTER #1/BEE CO., TX (REC)  
73482 – MAGNUM LP - CHICOLETE CREEK - LAVACA CO., TX (REC)  
73505 – DESF-ANGEL CITY GATHERING-GOLIAD CO. TX  
73604 – FLINT INTERESTS, LLC/WRIGHT MATERIALS-GOLIAD CO., TX  
73810 – AMP UP GOLIAD, LLC/GOEHRING GATHERING-FM 584-GOLIAD CO.,  
TX  
73876 - ELLIOTT OIL&GAS/STEINDORF #1-FM 799-BEE CO.,TX

Based on historical nominations TE anticipates restrictions for interruptible and secondary services.

**Carthage to Longview 20” Line 13: August 29, 2019 – TBD**

**ILI Tool Runs:** See Tool Run Table

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 20” Line 13 between Carthage to Longview station. TE will be adjusting its operating pressure on 20” Line 13 to accommodate these investigations.

Depending on the results of these detailed investigations, the following meters may experience lower than normal pressure or be unavailable for flow:

72892 – ENTERPRISE TEXAS PIPELINE, LLC - PANOLA COUNTY, TX (REC)  
73068 – BRAMMER ENGINEERING, INC. -GREEN GAS UNIT #1 - HARRISON CO.  
73104 – VERADO ENERGY, INC. - YOUNG #3 - RUSK COUNTY, TX  
73484 – SAMSON RESOURCES - CHEROKEE OAK HILL - RUSK CO. TX. (REC)  
73502 – BUFFCO PRODUCTION, INC - OAK HILL COTTON VALLEY  
73896 – EASTMAN CHEMICAL/TXO-CALLAHAN RD., HARRISON CO., TX

**Provident City to Lufkin 24” Line 11: August 29, 2019 – TBD**

**ILI Tool Runs:** See Tool Run Table

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 24” Line 11 between Provident City to Lufkin station. TE will be adjusting its operating pressure on 24” Line 11 to accommodate these investigations.

During these investigations, the following meter will be unavailable for flow:

75778 – ATMOS TEXAS - LONE STAR GAS - WALLER, TX-(D72778/R76778)

Depending on the results of these detailed investigations, the following meters may experience lower than normal pressure or be unavailable for flow:

70473 – TEXANA MIDSTREAM COMPANY LP

70474 – ETC TEXAS PIPELINE, LTD-SEALY, TX- DEL (B/D 73311)

70859 – GULF SOUTH PIPELINE, LP - HUNTSVILLE, TX (DELIVERY)

70930 – TEXACO, - ALTAIR, COLORADO CO., TX

72266 – GULF COAST PIPELINE COMPANY - #1 MINARCIK/ COLORADO CO., TX

72856 – ONALASKA WATER & GAS CORPORATION - POLK COUNTY, TX

72964 – ELLIOT OIL & GAS, BROWDER #C-1, SAN JACINTO CO., TX (REC)

72965 – M.E.OPERATING & SERVICES- WRIGHT #1 - COLORADO CO., TX

73249 – ENTERGY - LEWIS CREEK / MONTGOMERY COUNTY, TX

73311 – MME DESOTO PIPELINE, L.P. - AUSTIN CO. -- SEALY, TX (REC) -

73364 – BRAMMER-BROWDER GATHERING-SAN JACINTO CO., TX (REC)

73388 – MONTGOMERY GAS TRANSMISSION, INC. - MONTGOMERY CO., TX (DEL)

73391 – ARCADIA OPERATING,LLC- GOLDEN MINER #1 / SAN JACINTO CO., T

73417 – COPANO PROCESSING - HOUSTON CENTRAL / COLORADO CO., TX (REC)

73456 – XTO ENERGY - ANICO #4 - POLK CO., TX (REC)

73461 – UNIVERSAL NATURAL GAS/INTERCONNECT - MONTGOMERY CO., TX

73669 – TEXANA OPERATING/MASSEY FERGUSON GATHERING, SAN JACINTO CO.

73684 – ETX-ENBRIDGE/WELLS LANDING - POLK

73878 – GOLIAD MIDSTREAM ENERGY/CITY OF MAGNOLIA, TX-ENDERLI STREET,

73887 – ALEGACY/CNG INDUSTRIAL CAMPUS-BUS US 290-WALLER CO.,TX

75475 – ETC - DESOTO PIPELINE, LP - (D70475/R76475)

**Castor to EOL 20” Line 2: August 29, 2019 – TBD**

**ILI Tool Runs:** See Tool Run Table

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 20” Line 2 between Castor to EOL station. TE will be adjusting its operating pressure on its 20” Line 2 to accommodate these investigations.

During this outage, 75688 – REGENCY GAS - BIENVILLE PA. LA-(D72688/R76688) will be unavailable for receipts into the TE system; however, deliveries to 75688 will not be impacted.

Additionally, the following meters will be unavailable for flow:

70192 – SMITH (HARVEY BROYLE) #2 MURPHY-BRYCELAND, BIENVILLE PSH., L

72718 – SMITH OPER. (HARVEY BROYLE M.P. 0.00) - BIENVILLE PSH. LA

Depending on the results of these detailed investigations, the following meters may experience lower than normal pressure or be unavailable for flow:

70065 – TEXAS GAS TRANSMISSION - LISBON, LA (DELIVERY)

73134 – PANENERGY FIELD SERVICES - LINCOLN PARISH, LA

73168 – WILLAMETTE INDUSTRIES - BIENVILLE PARISH, LA

73672 – ENERGY TRANSFER/TIGER PIPELINE BIENVILLE, LA

75078 – GULF SOUTH - CASTOR, LA-(D70078/R76078)

75688 – REGENCY GAS - BIENVILLE PA. LA-(D72688/R76688)

Based on TE’s existing operating pressures, TE may be required to restrict nominations to the above listed meters depending on the downstream pipelines operating pressures. If restrictions are required, TE will restrict nominations as part of its daily scheduling process.

**Red River to Castor Station 14” Line 11-G: May 9, 2019 – TBD**

**Cleaner Tool Runs:** See Tool Run Table

**ILI Tool Runs:** See Tool Run Table

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 14” Line 11-G (a single line system) between Red River to Castor Station. TE will be adjusting its operating pressure on 14” Line 11-G to accommodate these investigations.

Depending on the results of these detailed investigations, the following meter may be unavailable for flow:

73328 – PETROCHEM OPERATING / LOTT #1 - BOSSIER PARISH, LA (REC)

### **Joaquin to Red River 24” Line 11**

**Cleaner:** Complete

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on Joaquin to Red River 24” Line 11, a single line system.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

- 70065 – TEXAS GAS TRANSMISSION - LISBON, LA (DELIVERY)
- 70192 – SMITH (HARVEY BROYLE)#2 MURPHY-BRYCELAND, BIENVILLE PSH., L
- 70970 – NGC ENERGY RESOURCES - SLIGO GAS PLANT, LA (RECEIPT)
- 72307 – JEEMS BAYOU - #1 CALHOUN / DESOTO PSH., LA
- 72718 – SMITH OPER. (HARVEY BROYLE M.P. 0.00) - BIENVILLE PSH. LA
- 72808 – COMSTOCK RESOURCES - #1 DESOTO - DESOTO PSH., LA
- 73168 – WILLAMETTE INDUSTRIES - BIENVILLE PARISH, LA
- 73328 – PETROCHEM OPERATING / LOTT #1 - BOSSIER PARISH, LA (REC)
- 73672 – PETROCHEM OPERATING / LOTT #1 - BOSSIER PARISH, LA (REC)
- 75078 – GULF SOUTH - CASTOR, LA-(D70078/R76078)
- 75688 – REGENCY GAS - BIENVILLE PA. LA-(D72688/R76688)

### **Hempstead to Huntsville 12” Line 11 -O**

**Cleaner:** Complete

**ILI Tool Run:** Complete

**Tool Run Results/ Potential Repairs:** Under Review

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on Hempstead to Huntsville 12” Line 11- O, a single line system.

Depending on the results of the ILI tool run and if further detailed investigations are required, the following meter may experience lower than normal pressures or be unavailable for flow:

- 73249 – ENTERGY - LEWIS CREEK / MONTGOMERY COUNTY, TX

## **Hempstead to Huntsville 24” Line 11**

**Cleaner:** Complete

**ILI Tool Run:** Complete

**Tool Run Results/ Potential Repairs:** Under Review

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on Hempstead to Huntsville 24” Line 11, a single line system.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

- 70475 – ETC TEXAS PIPELINE, LTD-PRAIRIE VIEW, TX -DEL
- 72964 – ELLIOT OIL & GAS, BROWDER #C-1, SAN JACINTO CO., TX (REC)
- 73249 – ENTERGY - LEWIS CREEK / MONTGOMERY COUNTY, TX
- 73364 – BRAMMER-BROWDER GATHERING-SAN JACINTO CO., TX (REC)
- 73388 – MONTGOMERY GAS TRANSMISSION, INC. - MONTGOMERY CO., TX (DEL)
- 73391 – ARCADIA OPERATING,LLC- GOLDEN MINER #1 / SAN JACINTO CO., TX
- 73461 – UNIVERSAL NATURAL GAS/INTERCONNECT - MONTGOMERY CO., TX (DE
- 73669 – TEXANA OPERATING/MASSEY FERGUSON GATHERING, SAN JACINTO CO.
- 73878 – GOLIAD MIDSTREAM ENERGY/CITY OF MAGNOLIA,TX-ENDERLI STREET
- 73887 – ALEGACY/CNG INDUSTRIAL CAMPUS-BUS US 290-WALLER CO.,TX
- 75778 – LONE STAR GAS COMPANY - WALLER CO., TX - REC (B/D 72778)

## **Huntsville to Lufkin 24” Line 11**

**Cleaner:** Complete

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** Complete - Under Review

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on its Huntsville to Lufkin 24” Line 11.

As previously posted, a temporary pressure reduction will be in place for the portion of the TE system between the Huntsville to Lufkin compressor stations. As a result, the capacity through the Huntsville compressor station will be approximately 170,000 Dth/d north to south until complete ILI results are received, fully analyzed and any anomalies are appropriately remediated.



Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

70859 - GULF SOUTH PIPELINE, LP - HUNTSVILLE, TX (DELIVERY)  
72856 - ONALASKA WATER & GAS CORPORATION - POLK COUNTY, TX  
73684 - ETX-ENBRIDGE/WELLS LANDING - POLK  
73456 - XTO ENERGY - ANICO #4 - POLK CO., TX (REC)

**Huntsville to Hempstead 24” Line 11  
Cleaner: September 19**

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting cleaner tool runs on Huntsville to Hempstead 24” Line 11, a single line system.

The following meter will be unavailable for flow while the cleaning tool passes:

73249 – ENTERGY - LEWIS CREEK / MONTGOMERY COUNTY, TX

**Hempstead to Provident City 24” Line 11  
Cleaner: September 20 and November 18**

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting cleaner tool runs on Hempstead to Provident City 24” Line 11, a single line system.

The following meter will be unavailable for flow while the cleaning tool passes:

73249 – ENTERGY - LEWIS CREEK / MONTGOMERY COUNTY, TX

The following meter will be unavailable for flow for the duration of the tool run:

73417 – COPANO PROCESSING - HOUSTON CENTRAL / COLORADO CO., TX  
(REC)

During the cleaners, capacity through Blessing will be reduced to approximately 361,000 Dth/d.

Based on historical nominations, restrictions are anticipated for interruptible and secondary services for gas sourced in ETX or STX north of Blessing Compressor Station (including the Wilcox system) for delivery to ELA, WLA, and to STX east of Blessing and STX south of Blessings (McAllen line).

**Provident City to Blessing 24” Line 17**

**Cleaner Tool Run:** Complete

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool run on Provident City to Blessing 24” Line 17, a single line system.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the meters below may experience lower than normal pressures or be unavailable for flow:

- 72248 – ENTERPRISE TEXAS PIPELINE LLC - LAVACA COUNTY, TX (REC)
- 72668 – UNITED GAS & MINERALS - #1 GOFF, WHARTON COUNTY, TX
- 73316 – HEADINGTON OIL-HUTCHINS PEARSON #1-WHARTON CO., TX
- 73399 – FFA PETROLEUM-KRAMER GATHERING, JACKSON CO., TX
- 76891 – GULF SOUTH/COASTAL BEND DELIVERY CR 206-JACKSON CO., TX

**Provident City to Blessing 24” Line 17**

**Cleaner:** September 21

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting cleaner tool runs on Provident City to Blessing 24” Line 17, a single line system.

The following meter will be unavailable for flow while the cleaning tool passes:

- 72892 – ENTERPRISE TEXAS PIPELINE, LLC - PANOLA COUNTY, TX (REC)

The following meters will be unavailable for flow for the duration of the tool run:

- 75891 – GULF SOUTH/COASTAL BEND DELIVERY CR 206 (D-73891/R76891)

During the cleaner, capacity through Blessing will be reduced to approximately 361,000 Dth/d.

Based on historical nominations, restrictions are anticipated for interruptible and secondary services for gas sourced in ETX or STX north of Blessing Compressor Station (including the Wilcox system) for delivery to ELA, WLA, and to STX east of Blessing and STX south of Blessings (McAllen line).

## **Speaks Compressor Station Outage: October 12 – October 16**

TE will be conducting a compressor station outage at its Speaks Compressor Station. During this outage, capacity through Blessing will be reduced to approximately 404,000 Dth/d.

Based on historical nominations, restrictions are anticipated for interruptible and secondary services for gas sourced in ETX or STX north of Blessing Compressor Station (including the Wilcox system) for delivery to ELA, WLA, and to STX east of Blessing and STX south of Blessings (McAllen line).

## **Blessing to Angleton 30” Line 16**

**Cleaner Tool Run:** September 22 – September 25

**ILI Tool Runs:** October 8

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool run on Blessing to Angleton 30” Line 16, a single line system.

The following meters will be unavailable for flow while the cleaning tool passes by:

73559 – TRES PALACIOS GAS STORAGE - WD/REC

73694 – SWEENEY PLANT-CONOCO PIPELINE

The following meters will be unavailable for flow for the duration of the ILI tool run:

73559 – TRES PALACIOS GAS STORAGE - WD/REC

73694 – SWEENEY PLANT-CONOCO PIPELINE

Additionally, during the ILI tool run, capacity through Blessing East will be reduced to approximately 135,000 Dth.

Based on historical nominations, restrictions are anticipated for interruptible and secondary services for gas sourced in ETX, STX south of Blessings (McAllen line) and STX north of Blessing Compressor Station (including the Wilcox system) for delivery to ELA, WLA, STX east of Blessing, M1-30, M2 -30 and M3.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the meters below may experience lower than normal pressures or be unavailable for flow:

73148 – DEEP ROCK RESOURCES - FLOWERS / MATAGORDA CO., TX - RUN 01

73283 – UNION PETROLEUM, LTD (LINE 16LL) - BRAZORIA CO., TX

73338 – SANTOSUSA CORP

73407 – CHESAPEAKE OPERATING INC-ANKENMEN GATHERING, BRAZORIA CO.,

73504 – WALTER OIL & GAS-KASMAN GATHERING - MATAGORDA CO., TX

73559 – TRES PALACIOS GAS STORAGE - WD/REC  
73694 – SWEENEY PLANT-CONOCO PIPELINE

**Angleton to Mt. Belvieu 30” Line 16**

**Cleaner:** November 9

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting cleaner tool runs on Angleton to Mt. Belvieu 30” Line 16, a single line system.

The following meters will be unavailable for flow while the cleaning tool passes their meter:

72382 – HOUSTON PIPE LINE CO.-ENERFIN LYONDELL SYS./ HARRIS CO., TX  
73301 – CALPINE BAYER PWR. PLANT - CHAMBERS CO., TX- (DEL) B/D 7630  
73590 – NRG - CEDAR BAYOU

**Angleton to Mt. Belvieu 8” Line 2-A-1**

**Cleaner:** Complete

**Caliper:** Complete

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** Complete – Under Review

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on Angleton to Mt. Belvieu 8” Line 2-A-1, a single line system.

During these investigations, the following meter will be unavailable for flow from September 21 – October 5:

72877 – DENBURY ONSHORE, LLC

**Tivoli to CENEGAS Mexico EOL 30” Line 16 (STX):**

Cleaning Tool Dates: (See specific schedules below)

ILI Tool Dates: (See specific schedules below)

Tool Run Results/ Potential Repairs: TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on Tivoli to CENEGAS Mexico EOL 30” Line 16, a single line system.

**Tivoli to Petronilla:**

Cleaning Tool Date: September 16 and September 18

The following meters will be unavailable for flow while the cleaning tool passes their meter:

72603 – CROSSTEX ENERGY (FROM TE) UPRIVER RD., NUECES CO  
73310 – SOUTH SHORE P/L (NE&T), NUECES CO., TX  
73617 – KINDER MORGAN TEJAS/NUECES BAY  
73719 – T2 GAS UTILITY LLC/REFUGIO INTERCONNECT

ILI Tool Run Date: October 6

The following meters will be unavailable for flow for the duration of the tool run:

72603 – CROSSTEX ENERGY (FROM TE) UPRIVER RD., NUECES CO  
73310 – SOUTH SHORE P/L (NE&T), NUECES CO., TX  
73617 – KINDER MORGAN TEJAS/NUECES BAY  
73719 – T2 GAS UTILITY LLC/REFUGIO INTERCONNECT

During the ILI run, capacity through Blessing south will reduced to approximately 175,000 Dth.

Petronilla to Santa Fe:

Cleaning Tool Date: September 23

The following meter will be unavailable for flow while the cleaning tool passes:

73618 – KINDER MORGAN TEJAS- BARNEY DAVIS

Assistance will be needed from the following meter for the duration of the tool run:

75258 – MAGIC VALLEY PL-CALPINE POWER PROJECT  
(D73258/R73259)  
75333 – CENAGAS - REYNOSA, MX (D70333/R76333)

Santa Fe to CENEGAS Mexico EOL:

Cleaning Tool Date: September 29 and October 1

The following meter will be unavailable for flow while the cleaning tool passes:

75258 – MAGIC VALLEY PL-CALPINE POWER PROJECT  
(D73258/R73259)

Assistance will be needed from the following meter for the duration of the tool run:

75333 – CENAGAS - REYNOSA, MX (D70333/R76333)

ILI Tool Run Date: October 13

The following meter will be unavailable for flow for the duration of the tool run:

75258 – MAGIC VALLEY PL-CALPINE POWER PROJECT  
(D73258/R73259)

Assistance will be needed from the following meter for the duration of the tool run:

75333 – CENAGAS - REYNOSA, MX (D70333/R76333)

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

70364 – MAGNUM PRODUCING, LP - MAY, TX  
71142 – VERNON FAULKNER-SAN SALVADOR FIELD - HIDALGO CO., TX (REC)  
72185 – DEWBRE PETROLEUM/ALLEN EAST A  
72295 – VERNON E. FAULCONER, INC.- #1 STEWART, KENEDY CO., TX (REC)  
72377 – SENECA RESOURCES - #1 GARZA, HIDALGO CO., TX  
72603 – CROSSTEX ENERGY (FROM TE) UPRIVER RD., NUECES CO  
72744 – RIO GRANDE ROYALTY CO., INC. - RIO GRANDE #1/HIDALGO CO., TX  
73113 – ENTERPRISE TEXAS PIPELINE LLC - HIDALGO COUNTY, TX  
73180 – BLUESTONE - HIDALGO CO., TX  
73310 – SOUTH SHORE P/L (NE&T), NUECES CO., TX  
73362 – SUEMAUR E&P-PEDRAZA #1 - HIDALGO CO., TX (REC)  
73385 – SUEMAUR E & P - GOLDSBERRY GATHERING / HIDALGO CO., TX (REC)  
73414 – HESCO - DENALI GATHERING / HIDALGO CO., TX (REC)  
73617 – KINDER MORGAN TEJAS- NUECES BAY  
73618 – KINDER MORGAN TEJAS- BARNEY DAVIS  
73719 – T2 GAS UTILITY LLC/REFUGIO INTERCONNECT  
73818 – DEWBRE PETROLEUM/MCGILL HEIRS #1-SANTA ROSE RANCH-KENEDY  
75258 – MAGIC VALLEY PL-CALPINE-POWER PROJECT (D73258/R73259)  
75333 – CENAGAS - REYNOSA, MX (D70333/R76333)  
75917 – TETLP/POMELO INTERCONNECT WITH VCP (DEL 73916/REC 73917)

**Gillis to Opelousas 14” Line 14-A: May 9, 2019 – TBD**

**Cleaner Tool Runs:** See Tool Run Table

**ILI Tool Runs:** See Tool Run Table

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 14” Line 14-A (a single line system) between Gillis to Opelousas Station. TE will be adjusting its operating pressure on 14” Line 14-A to accommodate these investigations.

Depending on the results of these detailed investigations, the following meter may be unavailable for flow:

76043 – ANR - ST. LANDRY PA., LA - REC (B\D72043)

**Vidor to Gillis 30” Line 14**

**Cleaner Tool Runs:** October 10 – October 13

**ILI Tool Runs:** October 15

**Tool Run Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on Vidor to Gillis 30” Line 14, a single line system.

The following meters will be unavailable for flow while the cleaning tool passes their meter:

72395 – ENTERGY SABINE POWER STATION - ORANGE CO., TX

72604 – ENTERGY LOUISIANA, LLC BEAUREGARD PSH., LA

73298 – COTTONWOOD ENERGY COMPANY, LP - NEWTON CO., TX

73662 – AGL/GOLDEN TRIANGLE STORAGE

73882 – SEMPRA/CAMERON -GULF MARKET

The following meters will be unavailable for flow for the duration of the ILI tool run:

72395 – ENTERGY SABINE POWER STATION - ORANGE CO., TX

72604 – ENTERGY LOUISIANA, LLC BEAUREGARD PSH., LA

73298 – COTTONWOOD ENERGY COMPANY, LP - NEWTON CO., TX

73662 – AGL/GOLDEN TRIANGLE STORAGE

73882 – SEMPRA/CAMERON -GULF MARKET

Additionally, during the ILI tool run, capacity through Gillis south will be reduced to approximately 135,000 Dth.

Based on historical nominations, restrictions are anticipated for interruptible and secondary services for gas sourced either in WLA north of Gillis Compressor Station (Gillis), ELA, M1-24", M2-24", M1-30", M2-30" or in M3 for delivery south of Gillis in WLA, STX, ETX (south of Longview).

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meter may experience lower than normal pressures or be unavailable for flow:

70548 – STARKS UTILITIES - STARKS, LA  
71485 – GULF SOUTH PIPELINE COMPANY - GILLIS, LA  
72395 – ENTERGY SABINE POWER STATION - ORANGE CO., TX  
72604 – ENTERGY LOUISIANA, LLC BEAUREGARD PSH., LA  
73147 – CENTANA INTRASTATE PIPELINE CO. - ORANGE CO., TX  
73298 – COTTONWOOD ENERGY COMPANY, LP - NEWTON CO., TX  
73432 – HOUSTON PIPELINE VIDOR  
73490 – DOMINION E&P - BROWN GATHERING-ORANGE CO., TX  
73534 – CAMERON INTERSTATE PIPELINE LLC- BEAUREGARD PSH., LA, BI-DI  
73556 – GOLDEN PASS PIPELINE - CALCASIEU PARISH,  
73662 – AGL/GOLDEN TRIANGLE STORAGE  
73882 – SEMPRA/CAMERON -GULF MARKET  
73883 – CENTERPOINT ENERGY/IP ORANGE MILL-OWENS ILLINOIS RD-  
ORANGE

#### **Vidor to Gillis: October 15**

TE will be conducting a meter station outage between Vidor Station and Gillis Station. During this outage, the following meter will be unavailable for flow:

75533 - CAMERON INTERSTATE P/L LLC- BEAUREGARD PSH., LA-  
(73533/73534)

#### **\*\*\*Gillis to EOL 30" Line 41: July 22 – October 16**

TE will be conducting a pipeline outage between Gillis Station to EOL 30" Line 41. During this outage, the following meters will be unavailable for flow:

72764 – NGPL SWEET LAKE - CAMERON PSH., LA  
73601 – TARGA LOUISIANA FIELD SERVICES, LLC-CALCASIEU, LA



### **Gillis to Opelousas: September 23**

TE will be conducting a meter station outage between Gillis Station and Opelousas Station. During this outage, the following meter will be unavailable for flow:

75866 - CHENIERE LNG, BEAUREGARD PA, LA (D-73866/R-73566)

### **Opelousas to St. Francisville 12” Line 14-K: May 9, 2019 – TBD**

**ILI Tool Runs:** See Tool Run Table

**Tool Run Results/ Potential Repairs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 12” Line 14-K (a single line system) between Opelousas to St. Francisville Station. TE will be adjusting its operating pressure on 12” Line 14-K to accommodate these investigations.

### **\*\*\*Opelousas to St. Francisville 30” Line 14: October 22 – November 1**

To comply with the applicable regulatory requirements associated with TE’s ongoing DOT Pipeline Integrity Project, TE will be conducting further investigations on 30” Line 14 between Opelousas to St. Francisville compressor station.

During these investigations, the following meter will be unavailable for flow:

73698 – ACADIAN GAS-HAYNESVILLE EXTENSION P/L, PT.COUPÉE PARISH, LA

### **24” System - Longview to Berne:**

**Longview to Lebanon 24” Line 1:** March 24 – TBD

As part of TETLP’s comprehensive integrity assessment of its pipeline system, TE will be conducting further detailed investigations on its 24” Line 1 between Longview and Lebanon stations. As a result of these investigations, TETLP will be adjusting its operating pressure on Line 1 to accommodate these investigations.

Please refer to TE’s Operational Available Capacity maps for the most up to date capacities along the 24” system as the summer outage season continues.

**Donaldson to North Little Rock 16” Line 1-AG**

**Cleaner:** Complete

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on Donaldson to North Little Rock 16” Line 1-AG, a single line system.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meter may experience lower than normal pressures or be unavailable for flow:

73667 – HOT SPRING POWER PLANT, HOT SPRING CO, AR

**\*\*\*Donaldson to North Little Rock 24” Line 1**

**Caliper & ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** Complete

**Enhanced Survey Analysis Results/ Potential Repairs:** In Progress

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted will be conducting in-line inspection tool runs on the Donaldson to North Little Rock 24” Line 1, a single line system.

TE will be conducting further investigations on 24” Line 1 between Donaldson to North Little Rock stations. TE will be adjusting its operating pressure on 24” Line 1 to accommodate these investigations.

The following meter will be unavailable for flow from September 22 – September 28:

73667 – HOT SPRING POWER PLANT, HOT SPRING CO, AR

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

73150 – ARKLA - PULASKI CO. AR.

73667 – HOT SPRING POWER PLANT, HOT SPRING CO, AR

73729 – CENTERPOINT ENERGY - GRANITE MOUNTAIN QUARRY, PULASKI CO.

### **North Little Rock to Bald Knob 24” Line 1**

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** TBD

**Enhanced Survey Analysis Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted in-line inspection tool runs on the North Little Rock to Bald Knob 24” Line 1, a single line system.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meter may experience lower than normal pressures or be unavailable for flow:

70107 - ARKLA INC. - CABOT, AR

70108 – ARKLA INC. - BEEBE, AR

70123 – MISS RIVER FUEL TRANSMISSION - BALD KNOB, AR (REC)

72499 – NORAM - BALD KNOB - WHITE, AR

72597 – ARKLA -MCRAE JUNCT. -WHITE, AR

### **Atlanta to Hope 24” Line 1**

**ILI Tool Run 1:** Complete

**ILI Tool Run 2:** Complete

**Tool Run Results/ Potential Repairs 1:** Under Review

**Tool Run Results/ Potential Repairs 2:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted in-line inspection tool runs on the Atlanta to Hope 24” Line 1, a single line system.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meter may experience lower than normal pressures or be unavailable for flow:

72871 – NORAM - BODCAW, AR

### **Bald Knob to Walnut Ridge 24” Line 1**

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted in-line inspection tool runs on the Bald Knob to Walnut Ridge 24” Line 1, a single line system.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meter may experience lower than normal pressures or be unavailable for flow:

71046 - HARRISBURG, AR

73577 – TEXAS GAS/FAYETVILLE, AR.

## **Walnut Ridge to Pollard 24” Line 1**

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted in-line inspection tool runs on the Walnut Ridge to Pollard 24” Line 1, a single line system.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meter may experience lower than normal pressures or be unavailable for flow:

70109 - ARKLA INC. - LIGHT, AR

72848 - OZARK GAS - GREENE CO., AR

73226 - JONESBORO CITY, WATER & LIGHT - GREENE, AR

## **Norris City to French Lick 24” Line 1: August 29, 2019 – TBD**

**Cleaner Tool Runs:** See Tool Run Table

**ILI Tool Runs:** See Tool Run Table

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 24” Line 1 between Norris City to French Lick stations. TE will be adjusting its operating pressure on 24” Line 1 to accommodate these investigations.

Depending on the results of these detailed investigations, the following meters may experience lower than normal pressure or be unavailable for flow:

70063 – HUNTINGBURG, IN

70089 – CONSUMERS GAS CO. - CARMi, IL

70093 – JASPER, IN

70441 – GRAYVILLE, IL

70442 – CROSSVILLE, IL

70478 – NEW HARMONY, IL

70937 – CONSUMERS GAS CO. - OMAHA, IL

70120 – TE PRINCETON - PRINCETON, IN

71081 – COMMUNITY GAS - CYNTHIANA, IN

71190 – POSEYVILLE, IN

71240 – ENFIELD, IL

71439 – INDIANA GAS CO. - DUBOIS, IN

71825 – ANR P/L CO. - FRENCH LICK, IN

72648 – SO. IND. GAS & EL. -POSEY, IN

70539 –S.I.G. & ELEC -FT. BRANCH, IN

75661 – ENERGY SUPPLY CONSULTANT - WHITE CO., IL-(D72661/R)

**Batesville to Lebanon 24” Line 1**

**Cleaner:** Complete

**Caliper & ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted an in-line inspection tool run on the Batesville to Lebanon 24” Line 1, a single line system.

Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters may experience lower than normal pressure or be unavailable for low:

- 70521 – DUKE ENERGY OHIO, INC. DICKS CREEK
- 70552 – TE TODHUNTER - TODHUNTER, OH
- 70909 - DUKE ENERGY OHIO INC. MILLVILLE
- 70941 – LAWRENCEBURG GAS, IN
- 71353 – COL. GAS - EAST MIDDLETOWN, OH
- 71993 – CIN GAS & ELEC -BUTLER CO., OH
- 72026 – NGO (MILLER) - BUTLER CO., OH
- 72798 – HAMILTON, OH
- 73233 – DUKE ENERGY INDIANA
- 73280 – DUKE ENERGY KENTUCKY
- 73711 – NTE MIDDLETOWN ENERGY CENTER, BUTLER CO, OH

**Batesville to Lebanon 24” Line 1**

**Cleaner:** TBD

**Caliper & ILI Tool Runs:** November 11

**Tool Run Results/ Potential Repairs:** April 12, 2021

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting an in-line inspection tool run on the Batesville to Lebanon 24” Line 1, a single line system.

Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meters may experience lower than normal pressure or be unavailable for low:

- 70521 – DUKE ENERGY OHIO, INC. DICKS CREEK
- 70552 – TE TODHUNTER - TODHUNTER, OH
- 70909 - DUKE ENERGY OHIO INC. MILLVILLE
- 70941 – LAWRENCEBURG GAS, IN
- 71353 – COL. GAS - EAST MIDDLETOWN, OH
- 71993 – CIN GAS & ELEC -BUTLER CO., OH
- 72026 – NGO (MILLER) - BUTLER CO., OH
- 72798 – HAMILTON, OH
- 73233 – DUKE ENERGY INDIANA
- 73280 – DUKE ENERGY KENTUCKY

**Lebanon to Sarahsville 24” Line 3: September 10, 2019 – TBD**

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 24” Line 3 between Lebanon and Sarahsville stations. TE will be adjusting its operating pressure on 24” Line 3 to accommodate these investigations.

Additionally, until these detailed investigations are fully analyzed and any anomalies are appropriately remediated, capacity for nominations flowing north to south through the stations below will be approximately as follows and are subject to change based on TE operating conditions and/or remediation progress:

	<u>Reduced to approximately</u>
Sarahsville	667,000 Dth/d
Five Points	653,000 Dth/d
Lebanon	638,000 Dth/d

Based on historical nominations TE anticipates restrictions for interruptible, secondary services and potentially primary firm services.

**Summerfield to Berne 36” Line 66**

**Cleaning Tool Dates:** Complete

**Caliper & ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** Under Review

**Enhanced Survey Analysis Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted in-line inspection tool run on the Summerfield to Berne 36” Line 66, a single line system.

Depending on the results of the ILI Tool run and if further detailed investigations are required, worst case scenario is as follows:

Any gas sourced in STX, WLA, ELA, M1-30", M2-30", M3 and receipt points north of Summerfield on the M2-24 for delivery south of Summerfield to the M1-24", M2-24" or delivery locations in ETX between Longview and N. Little Rock may be restricted to 0 Dth (Zero Flow), including deliveries to the Lebanon Lateral.

**Summerfield to Berne 36” Line 66**  
**Cleaning Tool Runs:** October 6  
**Caliper & ILI Tool Runs:** October 8  
**Tool Run Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool run on the Summerfield to Berne 36” Line 66, a single line system.

During the cleaner and ILI tool runs, north to south capacity through the Summerfield (Sarahsville) compressor stations will be reduced to approximately 350,000 Dth/d. Depending on the level of nominated quantities, restrictions are possible for interruptible, secondary services and primary firm services for gas sourced in STX, WLA, ELA, M1-30", M2-30", M3 and receipt points north of Summerfield on the M2-24 for delivery south of Summerfield to the M1-24", M2-24" or delivery locations in ETX between Longview and N. Little Rock, including deliveries to the Lebanon Lateral.

In addition, depending on the results of the ILI Tool run and if further detailed investigations are required, worst case scenario is as follows:

Any gas sourced in STX, WLA, ELA, M1-30", M2-30", M3 and receipt points north of Summerfield on the M2-24 for delivery south of Summerfield to the M1-24", M2-24" or delivery locations in ETX between Longview and N. Little Rock may be restricted to 0 Dth (Zero Flow), including deliveries to the Lebanon Lateral.

**\*\*\*Somerset to Summerfield 36” Line 65**  
**Cleaner:** Complete  
**Caliper & ILI Tool Runs:** **October 13**  
**Tool Run Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool run on the Somerset to Summerfield 36” Line 65, a single line system.

Depending on the results of the ILI Tool run and if further detailed investigations are required, the following meter may experience lower than normal pressure or be unavailable for low:

70062 – NAT GAS & OIL - SOMERSET, OH

Additionally, worst case scenario if further detail investigations are required:

Any gas sourced in STX, WLA, ELA, M1-30", M2-30", M3 and receipt points north of Summerfield on the M2-24 for delivery south of Summerfield to the M1-24", M2-24" or

delivery locations in ETX between Longview and N. Little Rock may be restricted to 0 Dth (Zero Flow), including deliveries to the Lebanon Lateral.

### **Somerset to Summerfield 26” Line 3-Sec1**

**Caliper & ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** Under Review

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted an in-line inspection tool run on the Somerset to Summerfield 26” Line 3-Sec1.

Depending on the results of the ILI Tool run and if further detailed investigations are required, restrictions are possible for interruptible, secondary services and primary firm services. for gas sourced in STX, WLA, ELA, M1-30", M2-30", M3 and receipt points north of Summerfield on the M2-24 for delivery south of Summerfield to the M1-24", M2-24" or delivery locations in ETX between Longview and N. Little Rock, including deliveries to the Lebanon Lateral.

### **Five Points to Somerset 20” Line 2**

**Cleaner:** Complete

**Caliper & ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** TBD

**Enhanced Survey Analysis Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE had conducted in-line inspection tool run on the Five Points to Somerset 20” Line 2.

In addition, depending on the results of the ILI Tool run and if further detailed investigations are required, restrictions are possible for interruptible, secondary services and primary firm services. for gas sourced in STX, WLA, ELA, M1-30", M2-30", M3 and receipt points north of Summerfield on the M2-24 for delivery south of Summerfield to the M1-24", M2-24" or delivery locations in ETX between Longview and N. Little Rock, including deliveries to the Lebanon Lateral.

### **Five Points to Somerset 26” Line 3**

**Caliper & ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** In Progress

**Enhanced Survey Analysis Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted an in-line inspection tool run on the Five Points to Somerset 26” Line 3.

TE will be conducting further investigations on 26” Line 3 between Five Points to Somerset stations. TE will be adjusting its operating pressure on 26” Line 3 to accommodate these investigations.



The following meter will be unavailable for flow from September 11 – September 21:

71616 – COL. GAS - FAIRFIELD CO., OH

Depending on the results of the ILI Tool run and if further detailed investigations are required, restrictions are possible for interruptible, secondary services and primary firm services. for gas sourced in STX, WLA, ELA, M1-30", M2-30", M3 and receipt points north of Summerfield on the M2-24 for delivery south of Summerfield to the M1-24", M2-24" or delivery locations in ETX between Longview and N. Little Rock, including deliveries to the Lebanon Lateral.

**Lebanon to Five Points 24” Line 1**

**Caliper & ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** Under Review

**Enhanced Survey Analysis Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted an in-line inspection tool run on the Lebanon to Five Points 24” Line 1.

Depending on the results of the ILI Tool run and if further detailed investigations are required, restrictions are possible for interruptible, secondary services and primary firm services. for gas sourced in STX, WLA, ELA, M1-30", M2-30", M3 and receipt points north of Five Points on the M2-24 for delivery south of Five Points to the M1-24", M2-24" or delivery locations in ETX between Longview and N. Little Rock, including deliveries to the Lebanon Lateral.

**Lebanon to Five Points 20” Line 2**

**Cleaner:** Complete

**Caliper & ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** TBD

**Enhanced Survey Analysis Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted an in-line inspection tool run on the Lebanon to Five Points 20” Line 2.

Depending on the results of the ILI Tool run and if further detailed investigations are required, restrictions are possible for interruptible, secondary services and primary firm services. for gas sourced in STX, WLA, ELA, M1-30", M2-30", M3 and receipt points north of Five Points on the M2-24 for delivery south of Five Points to the M1-24", M2-24" or delivery locations in ETX between Longview and N. Little Rock, including deliveries to the Lebanon Lateral.

**Lebanon to Five Points 26” Line 3**

**Caliper & ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** Under Review

## **Enhanced Survey Analysis Results/ Potential Repairs: TBD**

As part of TE's comprehensive integrity assessment of its pipeline system, TE has conducted an in-line inspection tool run on the Lebanon to Five Points 26" Line 3.

Depending on the results of the ILI Tool run and if further detailed investigations are required, restrictions are possible for interruptible, secondary services and primary firm services. for gas sourced in STX, WLA, ELA, M1-30", M2-30", M3 and receipt points north of Five Points on the M2-24 for delivery south of Five Points to the M1-24", M2-24" or delivery locations in ETX between Longview and N. Little Rock, including deliveries to the Lebanon Lateral.

## **30" System - Kosciusko to Uniontown:**

### **Berne to Holbrook 30" Line 15: September 16 - 20**

As part of TE's comprehensive integrity assessment of its pipeline system, TE will be conducting a pipeline outage on 30" Line 15 between Berne to Holbrook stations.

During this outage, capacity through the Colerain and Salineville Stations will be reduced to approximately 715,000 Dth for customers sourcing gas from meters on TE's Mainline delivering to meters on NEXUS. Depending on the level of nominated quantities, restrictions are possible for interruptible, secondary services and potentially primary firm services.

### **Kosciusko to Egypt 30" Line 15**

**Cleaner Tool Runs:** Complete

**ILI Tool Runs:** Complete

**Tool Run Results/ Potential Repairs:** Remediation in progress

As part of TE's comprehensive integrity assessment of its pipeline system, TE has conducted in-line inspection tool runs on its Kosciusko to Egypt 30" Line 15.

As previously posted, a temporary pressure reduction will be in place for the portion of the TE system between the Egypt to Barton compressor stations. As a result, the capacity through the Barton compressor station will be approximately 1,350,000 Dth/d until complete ILI results are received, fully analyzed and any anomalies are appropriately remediated.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

73219 – FINA - GEORGIA PACIFIC #1, OKTIBBEHA CO., MS

Based on historical nominations TE doesn't anticipate restrictions at this time. However, if flow patterns change, restrictions may be required, for interruptible and secondary services.

## **Yazoo City to Kosciusko 20” Line 26: February 14, 2020 – TBD**

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 20” Line 26 between Yazoo City to Kosciusko station.

TE will be adjusting its operating pressure on 20” Line 26 to accommodate these investigations. As a result, the capacity through the West Monroe compressor station will be approximately 79,000 Dth/d until complete ILI results are received, fully analyzed and any anomalies are appropriately remediated.

Based on historical nominations TE anticipates restrictions for interruptible and secondary services.

### **Yazoo City to Kosciusko 20” Line 26**

**Cleaner Tool Runs:** Complete

**ILI Tool Runs:** Complete

**Run Results/ Potential Repairs:** In Progress and TBD (2 reports)

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has completed in-line inspection tool runs on the Yazoo City to Kosciusko 20” Line 26.

TE will be conducting further investigations on 20” Line 26 between Yazoo City to Kosciusko stations. TE will be adjusting its operating pressure on 20” Line 26 to accommodate these investigations.

The following meter will be unavailable for flow from September 18 – September 29:

71000 – GULF SOUTH PIPELINE COMPANY, LP - WEST MONROE, LA  
(RECEIPT)  
72568 – ENABLE GAS TRANSMISSION WEST MONROE, LA  
72614 – TRANSOK - OUACHITA PSH., LA  
73141 – MISSISSIPPI CHEMICAL - YAZOO CITY, MS

Depending on the results of the both ILI Tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

71000 – GULF SOUTH PIPELINE COMPANY, LP - WEST MONROE, LA  
(RECEIPT)  
72568 – ENABLE GAS TRANSMISSION WEST MONROE, LA  
72614 – TRANSOK - OUACHITA PSH., LA  
73141 – MISSISSIPPI CHEMICAL - YAZOO CITY, MS  
73251 – ATTALA GENERATING COMPANY LLC (DEL)

### **Owingsville to Wheelersburg 20” Line 10-U**

**Cleaner Tool Runs:** Complete

**ILI Tool Runs:** Complete

**Run Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on the Owingsville to Wheelersburg 20” Line 10-U.

Depending on the results of the ILI Tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

73413 – TENNESSEE GAS P/L - HANGING ROCK LATERAL

73349 – DYNEGY HANGING ROCK II, LLC

### **Uniontown to Market Area (M3):**

#### **Chester Junction to EOL 14”/16” Line 1A**

**Cleaner Tool Run:** Complete

**ILI Tool Runs:** Complete

**Run Results/ Potential Repairs:** September 16

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on the Chester Junction to EOL 14”/16” Line 1A.

To comply with the applicable regulatory requirements associated with TE’s ongoing DOT Pipeline Integrity Program, TE will be conducting further detail investigations on 14”/16” Line 1A between Chester Junction to EOL from September 16 – September 30.

During these investigations, the following meters may see lower than normal pressures:

70030 – PHILADELPHIA GAS WORKS - POINT BREEZE, PA

71682 – PHILADELPHIA GAS WORKS PENROSE (EASTWICK)-PHILADELPHIA, PA

72649 – SUN R&M - PHILADELPHIA CO., PA

72930 – PECO ENERGY - EDDYSTONE, DELAWARE CO., PA

73060 – PGW - HARKNESS POINT - PHILADELPHIA, PA

73127 – PAULSBORO REFINERY

73318 – LIBERTY ELEC-DEL.PA. - (73318)

**Chester Junction to EOL 14”/16” Line 1-A-1**

**ILI Tool Runs:** Complete

**Run Results/ Potential Repairs:** TBD - September

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on the Chester Junction to EOL 14”/16” Line 1-A-1.

During the ILI tool runs, the following meter will be unavailable for flow for approximately 6 – 8 hours:

70035 – PECO ENERGY - TILGHMAN ST. - CHESTER, PA

During this ILI tool run, the following meter will be needed to flow:

72863 – DELMARVA POWER & LIGHT - NEW CASTLE, DE (ULTRA SONIC MTRS)

TE will work with downstream point operators to minimize operational impact.

Depending on the results of the ILI Tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

70035 – PECO ENERGY - TILGHMAN ST. - CHESTER, PA

72863 – DELMARVA POWER & LIGHT - NEW CASTLE, DE (ULTRA SONIC MTRS)

**Eagle to Chester Junction 20” Line 1-A: August 21 – September 30**

To comply with the applicable regulatory requirements associated with TE’s ongoing DOT Pipeline Integrity Program, TE will be conducting further detail investigations on 20” Line 1-A between Eagle and Chester Junction.

During these investigations, the following meters may see lower than normal pressures:

70030 – PHILADELPHIA GAS WORKS - POINT BREEZE, PA

70035 – PECO ENERGY - TILGHMAN ST. - CHESTER, PA

71682 – PHILADELPHIA GAS WORKS PENROSE (EASTWICK)-PHILADELPHIA, PA

72649 – SUN R&M - PHILADELPHIA CO., PA

72863 – DELMARVA POWER & LIGHT - NEW CASTLE, DE (ULTRA SONIC MTRS)

72930 – PECO ENERGY - EDDYSTONE, DELAWARE CO., PA

73060 – PGW - HARKNESS POINT - PHILADELPHIA, PA

73127 – PAULSBORO REFINERY

73318 – LIBERTY ELEC-DEL.PA.

Additionally, TE will be required to conduct a pipeline outage from September 9 – September 30.

During this outage, TE will be required to lower the following capacities for deliveries to affected meters as follows:

Chester Junction Line 1A                      Reduced to approximately  
233,000 Dth/d

- 70030 – PHILADELPHIA GAS WORKS - POINT BREEZE, PA
- 71682 – PHILADELPHIA GAS WORKS PENROSE (EASTWICK)-PHILADELPHIA, PA
- 72649 – SUN R&M - PHILADELPHIA CO., PA
- 72930 – PECO ENERGY - EDDYSTONE, DELAWARE CO., PA
- 73060 – PGW - HARKNESS POINT - PHILADELPHIA, PA
- 73127 – PAULSBORO REFINERY
- 73318 – LIBERTY ELEC-DEL.PA.

Chester Junction Line 1A1                      Reduced to approximately  
74,000 Dth/d

- 70035 – PECO ENERGY - TILGHMAN ST. - CHESTER, PA
- 72863 – DELMARVA POWER & LIGHT - NEW CASTLE, DE (ULTRA SONIC MTRS)

**Eagle Station to Linden Station 20” Line 1: August 29, 2019 – TBD**  
**Tool Run Results/ Potential Repairs: See Tool Run Table**

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting further investigations on 20” Line 1 between Eagle to Linden stations. TE will be adjusting its operating pressure on 20” Line 1 to accommodate these investigations.

Additionally, until these detailed investigations are fully analyzed and any anomalies are appropriately remediated, capacity through Marietta to Linden stations will be as follows:

	<u>Winter- Reduced to approximately</u>
Lambertville	2,646,000 Dth/d
Linden	2,210,000 Dth/d

TE requests that customers/point operators between Marietta to Chester Junction 20” Line 1A and Chester Junction Line 1A1 be aware of the impact non-ratable hourly takes from the system may have in causing delivery pressures reaching lower than desired levels. To the extent feasible, TE will work with point operators to minimize operational impact.

Based on historical nominations TE anticipates restrictions for interruptible, secondary and potentially primary firm services.

**Eagle Station to Lambertville Station 12” Line 1-B-2: September 4 – September 23 and 8” Line 1-B-1: September 24 – October 7**

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting a pipeline outage on 8” Line 1-B-1 and 12” Line 1-B-2 between Eagle to Lambertville station.

During this outage, the following meters may experience lower than normal pressures:

- 70036 – PECO ENERGY - WEST CONSHOHOCKEN, PA
- 70517 – PECO - ALAN WOOD STEEL, PA

**Holbrook to Uniontown 36” Line 25: September 13 – September 21**

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting a pipeline outage on 36” Line 25 between Holbrook and Uniontown stations.

During this outage, the following meter will be unavailable for flow:

- 75720 -- NATIONAL FUEL-HOLBROOK GREENE CO., PA (D73720/R76720)

**Holbrook to Uniontown 36” Line 25**

- Cleaner:** Complete
- Caliper & ILI Tool Runs:** Complete
- Tool Run Results/ Potential Repairs:** TBD
- Enhanced Survey Analysis Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted in-line inspection tool runs on Holbrook to Uniontown 36” Line 25.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meter may experience lower than normal pressures or be unavailable for flow:

- 73808 – DOMINION ENERGY TRANSMISSION, INC - CRAYNE II, RT 188 GREEN

**Perulack to Leidy Storage 24” Line 24**

- Cleaner:** Complete
- Caliper & ILI Tool Runs:** Complete
- Tool Run Results/ Potential Repairs:** TBD
- Enhanced Survey Analysis Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs on Perulack to Leidy Storage 24” Line 24.

During the following ILI tool runs, TE anticipates restrictions to TABS, interruptible and secondary service nominations sourced on the Leidy Line for delivery off the Leidy Line.

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

- 70463 – UGI CENTRAL - COUNTIES GAS CO. - MIFFLIN CO., PA
- 71143 – UGI CENTRAL - INTERBORO GAS - BELLVILLE, PA
- 71363 – COLUMBIA GAS OF PA. - PLEASANT GAP, PA
- 72080 – GREAT LAKES ENERGY PARTNERS- #1 TEX. GULF-CENTRE CO., PA
- 72694 – NCL NATURAL RESOURCES, LLC (EASTERN STATES EXPL)- CENTRE
- 73659 – ANADARKO-MARSH CREEK TRAIL - CENTRE, PA
- 73814 – GRAYMONT - PLEASANT GAP / WEAVER HILL ROAD, CENTRE CO.,PA
- 75188 – DTI - LEIDY STORAGE #2-(D73188/R76188)
- 75931 – DTI - LEIDY STORAGE (D70931/R76931)
- 75977 – NATIONAL FUEL - CLINTON, PA (72977-D,72978-R)

**Armagh to Perulack 24” Line 12: March 26 – TBD**

As part of TETLP’s comprehensive integrity assessment of its pipeline system, TE will be conducting further detailed investigations on its 24” Line 12 between Armagh and Perulack stations. As a result of these investigations, TETLP will be adjusting its operating pressure on Line 12 to accommodate these investigations.

Additionally, until these detailed investigations are fully analyzed, and any anomalies are appropriately remediated capacities beginning on March 26 from Armagh to Perulack stations will be reduced to approximately:

Armagh:	2,838,000
Lilly:	2,862,000
Entriiken:	2,850,000
Perulack:	3,280,000

Please refer to TE’s Operational Available Capacity maps for the most up to date capacities along the Penn-Jersey system as the summer outage season continues.

Based on historical nominations, potential restrictions to interruptible and secondary services may be required.

**Armagh to Lilly 24” Line 12: August 10 – September 21**

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting a pipeline outage on 24” Line 12 between Armagh to Lilly station.



During this outage, the following meter will be unavailable to flow:

73543 – ALLIANCE PETROLEUM CORP - EAST WHEATFIELD INTERCONNECT  
- CA

**Shermans Dale to Grantville 24” Line 12:** TBD – (Approximately 1 – 3 days)

As part of TE’s comprehensive integrity assessment of its pipeline system, TE will be conducting a pipeline outage on 24” Line 12 between Shermans Dale to Grantville stations.

During this outage, the following meter will be unavailable to flow:

70519 – UGI UTIL (COLUMBIA GAS) - DAUPHIN CO., PA

**Linden to EOL 10” Line 1-D-3:** August 17 – September 18

To comply with the applicable regulatory requirements associated with TE’s ongoing DOT Pipeline Integrity Project, TE will be conducting investigations on 10” Line 1-D-3 between Linden to EOL compressor station.

During these investigations, the following meters may experience lower than normal pressures:

70059 – CHEVRON - PERTH AMBOY, NJ  
71075 – ETG ACQUISITION - PERTH AMBOY, NJ

Furthermore, if an outage is determined to be necessary, TE will inform with as much notice as possible

**Waynesburg Compressor Station: October 20 – October 21**

TE will be conducting a compressor station outage at its Waynesburg Compressor Station. Depending on the level of nominations during this outage, restrictions to interruptible and secondary services may be required.

During this outage, the following receipt meter may experience higher than normal pressures:

75009 – EQUITABLE GAS CO. - CRAYNE, PA (D70009/R76009)

During this outage, the following receipt meter will be unavailable for flow:

73152 – COLUMBIA GAS - WAYNESBURG, PA

**Uniontown to Delmont 30” Line 9**

**Cleaner:** Complete

**Caliper & ILI Tool Runs:** TBD

**Tool Run Results/ Potential Repairs:** TBD

**Enhanced Survey Analysis Results/ Potential Repairs:** TBD

As part of TE’s comprehensive integrity assessment of its pipeline system, TE has conducted in-line inspection tool runs on Uniontown to Delmont 30” Line 9.

During the Cleaner/ILI tool runs, capacity through Delmont will be reduced to approximately 1,591,000 Dth/d.

Additionally, during the cleaning runs and ILI tool run on the dates listed above, TE will not allow interruptible deliveries to the Oakford Storage Facility and other Texas Eastern Storage facilities. Depending on level of nominations, restrictions may be required for interruptible and secondary injections for TE storage services nominations.

Based on historical nominations, TE doesn’t anticipate restrictions at this time through Delmont. However, if flow patterns change through Delmont, restrictions may be required for interruptible and secondary out of path services.

Additionally, receipt meters between Berne to Uniontown may experience higher than normal pressures during the tool runs:

Depending on the results of the ILI tool runs and if further detailed investigations are required, the following meters may experience lower than normal pressures or be unavailable for flow:

73424 – GREAT LAKES ENERGY - LAYMAN GATHERING/WESTMORELAND, PA.

73699 – DOMINION ENERGY TRANSMISSION, INC - APPALCHIAN GATEWAY, WES

75082 – DTI - OAKFORD, PA-(D70082/R76082)

**TE has been notified by Algonquin Gas Transmission (AGT) of the following which will impact TE’s interconnect with AGT:**

**26” Main Line – Lambertville Meter Station (00210 ALGONQUIN - LAMBERTVILLE, NJ) - to Mahwah Meter Station (MR 00201 MAHWAH BERGEN,NJ):**

**August 29, 2019 – TBD**

**Cleaning Tool Date: Complete**

**In-Line Tool Date: Complete**

**Tool Run Results/ Potential Repairs: In Progress**

**Enhanced Survey Analysis Results/ Potential Repairs: TBD, 2020**

As part of AGT's comprehensive integrity assessment of its pipeline system, AGT will be conducting further detailed investigations on its 26" Main Line between its Lambertville and Mahwah meter stations. As a result of these investigations, AGT will be adjusting its operating pressure on 26" Main Line between Lambertville and Mahwah meter stations to accommodate these investigations.

As a result, during these investigations, AGT currently anticipates the capacity loss for receipts sourced west of Hanover with this pressure restriction to be approximately 60,000 Dth/d.

Additionally, during these pressure restrictions, AGT currently anticipates the capacity loss for receipts sourced east of Hanover with this pressure restriction to be approximately 47,000 Dth/d, which includes the TE/ AGT Lease Capacity.

Furthermore, AGT will be limited to approximately 560,000 Dth/day for delivery to TE Lambertville (MR 00210) and TE Hanover (MR 00211), which includes the TE/ AGT Lease Capacity. Due to these current flow patterns AGT anticipates restrictions to interruptible, secondary services and primary firm services.

If further detailed investigations are required which result in a reduction of capacity. AGT will post on its EBB as soon as it is known.

As part of Enbridge's ongoing integrity program, TE has been conducting an comprehensive assessment of its pipeline facilities and identifying locations along its system that may require additional integrity tests inspections and subsequent actions. TE's integrity program is a continuous process and additional assessments and remediation may be necessary at any point in the future as various risks are determined. For an overview of tool run & report dates associated with the on-going pressure restrictions please refer to the most recent Operations Status Update attachment. Please note that tool runs and report dates included below and in the operations status update are subject to change.

Comprehensive Integrity Assessment with Pressure Restrictions (Please refer to the most recent Operations Status Update for additional information)							
Zone	Segment	Caliper Date	ILI Date	Initial Report Date/Potential Repairs Beginning On	Final Report Date	Footnotes	Comments
Access Area	Angleton to Mt. Belvieu (Line 16)	---	Complete	Complete - Under Review	N/A	/1,3	
Access Area	Atlanta to Hope (Line 1)	---	Complete	Complete	N/A	/1,3	Refer to TETLP Customer Overview Gas Operations PDF
Access Area	Carthage to Longview (Line 13)	---	11/05/20	12/17/20	N/A	/3	
Access Area	Castor to EOL (Line 2)	---	Complete	Complete - Under Review	N/A	/3	
Access Area	Charco to Transition (Line 22-C)	---	Complete	Complete - Under Review	N/A	/1,3	
Access Area	Charco to Transition (Line 22-C-1)	---	Complete	Complete - Under Review	N/A	/1,3	
Access Area	Donaldson to North Little Rock (Line 1)	---	Complete	Complete	N/A	/1,3	Refer to TETLP Customer Overview Gas Operations PDF
Access Area	Gillis to Opelousas (Line 14-A)	---	10/27/20	01/12/21	N/A	/1,3	
Access Area	Hempstead to Huntsville (Line 11)	---	Complete	Complete - Under Review	N/A	/1,3	
Access Area	Huntsville to Lufkin (Line 11)	---	Complete	Complete - Under Review	N/A	/1,3	
Access Area	Joaquin to Red River (Line 11)	---	08/20/20	11/30/20	N/A	/3	AOS Pipe
Access Area	Joaquin to Red River (Line 11)	---	08/27/20	01/16/21	N/A	/3	SCC
Access Area	Karon to Charco (22H)	---	10/15/20	01/08/21	N/A	/1,3	
Access Area	Longview to Atlanta (Line 1)	---	12/01/20	05/02/21	N/A	/1,3	
Access Area	Provident City to Hempstead (Line 11)	---	Complete	Complete - Under Review	N/A	/1,3	SSWC
Access Area	Provident City to Hempstead (Line 11)	---	Complete	Complete - Under Review	N/A	/1,3	AOS Pipe
Access Area	Red River to Castor (Line 11-G)	---	11/03/20	01/19/21	N/A	/1,3	
Access Area	Yazoo City to Kosciusko (Line 26)	---	Complete	10/23/20	N/A	/3	
M1/M2	Bald Knob to Walnut Ridge (Line 1)	---	Complete	Complete	N/A	/1,3	Refer to TETLP Customer Overview Gas Operations PDF
M1/M2	Barton to Mt. Pleasant (Line 15)	---	Complete	Complete - Under Review	N/A	/1,3	
M1/M2	Batesville to Lebanon (Line 1)	---	11/11/20	04/12/21	N/A	/1,3	
M1/M2	Danville to Owingsville (Line 15)	---	Complete	Complete - Under Review	N/A	/1,3	
M1/M2	Egypt to Barton (Line 15)	---	Complete	Complete - Under Review	N/A	/1,3	AOS Pipe
M1/M2	Egypt to Barton (Line 15)	Complete	Complete	Complete - Under Review	N/A	/1,3	SSC
M1/M2	French Lick to Seymour (Line 1)	---	10/22/20	02/19/21	N/A	/1,3	
M1/M2	Gladeville to Tompkinsville (Line 15)	---	Complete	Complete - Under Review	N/A	/1,3	
M1/M2	Kosciusko to Egypt (Line 15)	---	Complete	Complete - Under Review	N/A	/1,3	AOS Pipe
M1/M2	Kosciusko to Egypt (Line 15)	Complete	Complete	Complete - Under Review	N/A	/1,3	SSC
M1/M2	Lebanon to Five Points (Line 3)	---	Complete	Complete	N/A	/1,3	Refer to TETLP Customer Overview Gas Operations PDF
M1/M2	Lick Creek to Norris City (Line 1)	---	Complete	Complete	N/A	/1,3	Refer to TETLP Customer Overview Gas Operations PDF
M1/M2	Mt. Pleasant to Gladeville (Line 15)	---	Complete	Complete - Under Review	N/A	/1,3	
M1/M2	Norris City to Oakland (Line 1)	---	Complete	Complete	N/A	/3	SSWC

Zone	Segment	Caliper Date	ILI Date	Initial Report Date/Potential Repairs Beginning On	Final Report Date	Footnotes	Comments
M1/M2	Norris City to Oakland (Line 1)	---	Complete	Complete	N/A	/1,3	SCC
M1/M2	North Little Rock to Bald Knob (Line 1)	---	10/14/20	02/11/21	N/A	/1,3	
M1/M2	Oakland to French Lick (Line 1)	---	Complete	Complete	N/A	/3	SSWC
M1/M2	Oakland to French Lick (Line 1)	---	Complete	Complete	N/A	/1,3	Refer to TETLP Customer Overview Gas Operations PDF
M1/M2	Oran to Lick Creek (Line 1)	---	Complete	Complete	N/A	/1,3	Refer to TETLP Customer Overview Gas Operations PDF
M1/M2	Owingsville to Wheelersburg (Line 15)	---	Complete	Complete - Under Review	N/A	/1,3	
M1/M2	Pollard to Oran (Line 1)	---	Complete	Complete	N/A	/1,3	Refer to TETLP Customer Overview Gas Operations PDF
M1/M2	Seymour to Batesville (Line 1)	---	11/05/20	03/05/21	N/A	/1,3	
M1/M2	Somerset to Summerfield (Line 3 Sec 1)	---	Complete	Complete - Under Review	N/A	/3	
M1/M2	Somerset to Summerfield (Line 3 Sec 3)	---	Complete	Complete	N/A	/3	Refer to TETLP Customer Overview Gas Operations PDF
M1/M2	Tompkinsville to Danville (Line 15)	---	Complete	Complete - Under Review	N/A	/1,3	
M1/M2	Walnut Ridge to Pollard (Line 1)	---	10/28/20	02/25/21	N/A	/1,3	
M1/M2	Wheelersburg to Athens (Line 15)	---	Complete	Complete - Under Review	N/A	/1,3	
M3	Armagh to Lilly (Line 12)	---	Complete	10/12/20	N/A	/1,3	
M3	Berne to Holbrook (Line 15)	---	Complete	Complete - Under Review	N/A	/3	
M3	Eagle to Lambertville (Line 1)	---	Complete	Complete	N/A	/1,3	Refer to TETLP Customer Overview Gas Operations PDF
M3	Entriiken to Perulack (Line 12)	---	Complete	Complete - Under Review	N/A	/1,3	
M3	Lambertville to Linden (Line 1)	---	Complete	Complete	N/A	/1,3	Refer to TETLP Customer Overview Gas Operations PDF
M3	Lilly to Entriiken (Line 12)	---	Complete	09/01/20	N/A	/1,3	

Revision: 9/15/2020

Footnotes:

/1 Additional detailed information above

/2 Regular planned maintenance activity; not associated with any proactive pressure restrictions

/3 Associated with on-going integrity management program/pressure restrictions (please see operations status update for additional information)

## Texas Eastern Comprehensive Integrity Assessment

As part of TE's comprehensive integrity assessment of its pipeline system, TE will be conducting in-line inspection tool runs at various locations throughout the Texas Eastern pipeline system. As a result of these in-line inspections, certain locations could be identified for an investigation which could lead to possible reduction of capacity. Should any of these investigations lead to a reduction of capacity, TE will post on the bulletin board as soon as it is known. Listed below are the pipeline segments currently scheduled for inspection. Each segment may have a caliper tool run, and an ILI tool run. Also listed below are the initial and final report dates of the in-line inspection which may result in a possible investigation and subsequent remediation of the line at that time.

Regular Planned Maintenance Tool Runs							
Zone	Segment	Caliper Date	ILI Date	Initial Report Date	Final Report Date	Footnotes	Comments
Access Area	Angleton to Mont Belvieu (Line 2-A-1)	Complete	Complete	TBD	TBD	/2	
Access Area	Atlanta to Hope (Line 1)	Complete	Complete	Complete - Under Review	N/A	/2	
Access Area	Atlanta to Hope (Line 1)	---	Complete	TBD	N/A	/2	
Access Area	Blessing to Angleton (Line 16)	---	Complete	Complete - Under Review	N/A	/1,2	
Access Area	Blessing to Angleton (Line 16)	---	10/8/20	TBD	TBD	/2	
Access Area	Blessing to Angleton (Line 16)	---	12/19/20	TBD	TBD	/2	
Access Area	Blessing to Angleton (Line 16)	---	12/20/20	TBD	TBD	/2	
Access Area	Castor to EOL (Line 2 & 4)	---	Complete	TBD	TBD	/2	
Access Area	Castor to EOL (Line 2 & 4)	---	Complete	TBD	TBD	/2	
Access Area	Castor to EOL (Line 2)	---	Complete	Complete	Complete - Under Review	/1,2	
Access Area	Clinton to Kosciusko (Line 14)	---	Complete	10/7/20	TBD	/2	
Access Area	Clinton to Kosciusko (Line 14)	---	Complete	TBD	TBD	/2	
Access Area	Clinton to Kosciusko (Line 14-M)	---	Complete	TBD	TBD	/2	
Access Area	Clinton to Kosciusko (Line 18)	---	Complete	Complete - Under Review	TBD	/2	
Access Area	Clinton to Kosciusko (Line 18)	---	Complete	Complete - Under Review	TBD	/2	
Access Area	Donaldson to North Little Rock (Line 1- Aux)	---	Complete	Complete	Complete - Under Review	/2	
Access Area	Donaldson to North Little Rock (Line 1)	Complete	Complete	Complete - Under Review	N/A	/2	
Access Area	Donaldson to North Little Rock (Line 1-AG)	---	Complete	TBD	TBD	/2	
Access Area	Gillis to Opelousas (Line 14)	---	Complete	Complete - Under Review	N/A	/2	
Access Area	Gillis to Opelousas (Line 18)	---	Complete	TBD	TBD	/2	
Access Area	Hempstead to Huntsville (Line 11-O)	---	Complete	TBD	TBD	/2	
Access Area	Hope to Donaldson (Line 1)	Complete	Complete	Complete - Under Review	N/A	/2	
Access Area	Joaquin to Red River (Line 11)	---	Complete	12/03/29	N/A	/2	
Access Area	Karon to EOL (Line 22)	---	Complete	Complete - Under Review	TBD	/2	
Access Area	Lufkin to Joaquin (Line 11)	---	Complete	Complete	Complete - Under Review	/2	
Access Area	Mexico to Santa Fe (Line 16)	---	9/29/20	TBD	TBD	/2	
Access Area	Opelousas to St. Francisville (Line 14)	---	Complete	TBD	TBD	/2	
Access Area	Providence to Yazoo City (Line 26)	---	9/20/20	TBD	TBD	/2	
Access Area	Providence to Yazoo City (Line 26)	---	10/1/20	TBD	TBD	/2	
Access Area	Provident City to Blessing (Line 17)	---	Complete	Complete - Under Review	TBD	/2	
Access Area	Provident City to Blessing (Line 17)	---	Complete	Complete - Under Review	TBD	/2	
Access Area	Provident City to Blessing (Line 17)	---	Complete	10/8/20	TBD	/2	
Access Area	Provident City to Blessing (Line 17)	---	Complete	10/8/20	TBD	/2	

Zone	Segment	Caliper Date	ILI Date	Initial Report Date	Final Report Date	Footnotes	Comments
Access Area	Provident City to Thomaston (Line 21)	---	Complete	Complete - Under Review	TBD	/2	
Access Area	Provident City to Thomaston (Line 21)	---	Complete	12/13/20	TBD	/2	
Access Area	Red River to Castor (Line 16)	---	Complete	Complete	Complete - Under Review	/1,2	
Access Area	St Francisville to Union Church (Line 14)	---	9/22/20	TBD	TBD	/2	
Access Area	St Francisville to Union Church (Line 14)	---	9/24/20	TBD	TBD	/2	
Access Area	St Francisville to Union Church (Line 14)	---	Complete	TBD	TBD	/2	
Access Area	St Francisville to Union Church (Line 18)	---	Complete	TBD	TBD	/2	
Access Area	Thomaston to Transition (Line 21)	Complete	Complete	Complete - Under Review	N/A	/2	
Access Area	Thomaston to Transition (Line 21)	---	Complete	Complete - Under Review	TBD	/2	
Access Area	Thomaston to Transition (Line 21)	---	Complete	10/16/20	TBD	/2	
Access Area	Transition to Karon (Line 22)	---	Complete	Complete - Under Review	TBD	/2	
Access Area	Union Church to Clinton (Line 14)	---	Complete	TBD	TBD	/2	
Access Area	Union Church to Clinton (Line 18)	---	Complete	TBD	TBD	/2	
Access Area	Vidor to Gillis (Line 14)	---	10/15/20	TBD	TBD	/2	
Access Area	White Castle to EOL (Line 40)	---	TBD	TBD	TBD	/2	
Access Area	Yazoo City to Kosciusko (Line 26-D)	---	Complete	TBD	TBD	/2	
M1/M2	Athens to Berne (Line 10)	---	11/4/20	TBD	TBD	/2	
M1/M2	Athens to Berne (Line 15)	---	Complete	TBD	TBD	/2	
M1/M2	Bald Knob to Walnut Ridge (Line 1)	---	Complete	TBD	TBD	/2	
M1/M2	Bald Knob to Walnut Ridge (Line 1)	Complete	Complete	TBD	N/A	/2	
M1/M2	Barton to Mt. Pleasant (Line 15)	---	Complete	TBD	TBD	/2	
M1/M2	Batesville to Lebanon (Line 1)	---	Complete	TBD	TBD	/2	
M1/M2	Berne to Holbrook (Line 15-H)	---	Complete	TBD	TBD	/2	
M1/M2	Colerain to EOL (Line 73)	---	TBD	TBD	TBD	/2	
M1/M2	Danville to Owingsville (Line 10)	---	11/3/20	TBD	TBD	/2	
M1/M2	Danville to Owingsville (Line 25 Sec 1)	---	11/5/20	TBD	TBD	/2	
M1/M2	Egypt to Barton (Line 25-C)	---	Complete	TBD	TBD	/2	
M1/M2	Egypt to Barton (Line 25-C-1)	---	Complete	TBD	TBD	/2	
M1/M2	Five Points to Somerset (Line 2)	---	Complete	TBD	TBD	/2	
M1/M2	Five Points to Somerset (Line 3)	Complete	Complete	TBD	TBD	/2	
M1/M2	Five Points to Somerset (Line 3)		Complete	Complete - Under Review	N/A	/1,2	
M1/M2	Holbrook to Uniontown (Line 10-T)	---	9/19/20	TBD	TBD	/2	
M1/M2	Kensington to Colerain (Line 73)	---	TBD	TBD	TBD	/2	
M1/M2	Kosciusko to Egypt (Line 25 Sec 1)	---	9/17/20	TBD	TBD	/2	
M1/M2	Lebanon to Five Points (Line 1)	Complete	Complete	Complete - Under Review	N/A	/2	
M1/M2	Lebanon to Five Points (Line 2)	---	Complete	TBD	TBD	/2	
M1/M2	Lebanon to Five Points (Line 3)	Complete	Complete	TBD	TBD	/2	
M1/M2	Lebanon to Five Points (Line 3)	---	TBD	TBD	TBD	/2	
M1/M2	Mt. Pleasant to Gladeville (Line 10)	Complete	Complete	Complete	12/7/19	/2	
M1/M2	Mt. Pleasant to Gladeville (Line 15)	Complete	Complete	TBD	TBD	/2	

Zone	Segment	Caliper Date	ILI Date	Initial Report Date	Final Report Date	Footnotes	Comments
M1/M2	Norris City to French Lick (Line 1)	Complete	Complete	Complete - Under Review	N/A	/2	
M1/M2	North Little Rock to Bald Knob (Line 1)	---	Complete	TBD	TBD	/2	
M1/M2	Oran to Norris City (Line 1)	Complete	Complete	Complete - Under Review	N/A	/2	
M1/M2	Owingsville to Wheelersburg (Line 10)	---	10/10/20	TBD	TBD	/2	
M1/M2	Owingsville to Wheelersburg (Line 10-U)	Complete	Complete	TBD	TBD	/2	
M1/M2	Owingsville to Wheelersburg (Line 25)		Complete	Complete - Under Review	3/28/20	/2	
M1/M2	Owingsville to Wheelersburg (Line 25)	---	Complete	TBD	TBD	/2	
M1/M2	Pollard to Oran (Line 1)	---	Complete	Complete	Complete - Under Review	/1,2	
M1/M2	Pollard to Oran (Line 1)	Complete	Complete	Complete - Under Review	N/A	/2	
M1/M2	Seymour to Batesville (Line 1)	---	Complete	Complete	Complete - Under Review	/1,2	
M1/M2	Somerset to Summerfield (Line 65)	---	10/13/20	TBD	TBD	/2	
M1/M2	Somerset to Summerfield (Line 65)	---	Complete	TBD	TBD	/1,2	
M1/M2	Summerfield to Berne (Line 66)	---	10/8/20	TBD	TBD	/2	
M1/M2	Summerfield to Berne (Line 66)	Complete	Complete	Complete - Under Review	TBD	/1,2	
M1/M2	Tompkinsville to Danville (Line 10)	---	11/12/20	TBD	TBD	/2	
M1/M2	Tompkinsville to Danville (Line 15)	---	Complete	TBD	TBD	/2	
M1/M2	Walnut Ridge to Pollard (Line 1)	---	Complete	TBD	TBD	/2	
M1/M2	Waynesburg to Uniontown (Line 1)	---	Complete	TBD	TBD	/2	
M1/M2	Waynesburg to Uniontown (Line 2)	---	Complete	TBD	TBD	/2	
M1/M2	Wheelersburg to Athens (Line 10)	---	11/17/20	TBD	TBD	/2	
M1/M2	Wheelersburg to Athens (Line 15)	---	Complete	TBD	TBD	/2	
M1/M2	Wheelersburg to Athens (Line 25)	---	11/19/20	TBD	TBD	/2	
M1/M2	Wheelersburg to Athens (Line 25)	---	Complete	Complete	Complete - Under Review	/2	
M3	Armagh to Entriiken (Line 19)	---	Complete	TBD	TBD	/2	
M3	Armagh to Entriiken (Line 19)	---	Complete	TBD	TBD	/2	
M3	Bechtelsville to Lambertville (Line 27)	---	Complete	Complete	Complete - Under Review	/1,2	
M3	Berne to Holbrook (Line 10)	---	Complete	Complete	TBD	/1,2	
M3	Berne to Holbrook (Line 25)	---	Complete	Complete	TBD	/2	
M3	Berne to Holbrook (Line 10)	---	TBD	TBD	TBD	/2	
M3	Berne to Holbrook (Line 25)	---	TBD	TBD	TBD	/2	
M3	Berne to Holbrook (Line 30)	---	TBD	TBD	TBD	/2	
M3	Bernville to Bechtelsville (Line 12)	Complete	Complete	Complete - Under Review	Complete - Under Review	/2	
M3	Bernville to Bechtelsville (Line 27)	---	Complete	Complete	Complete - Under Review	/2	
M3	Chambersburg to Heidlersburg (Line 1)	---	Complete	TBD	TBD	/2	
M3	Chester Junction to EOL (Line 1-A)	---	Complete	TBD	TBD	/2	
M3	Chester Junction to EOL (Line 1-A-1)	---	TBD	TBD	TBD	/2	
M3	Chester Junction to EOL (Line 1-A-1-B)	---	Complete	TBD	TBD	/2	
M3	Delmont to Armagh (Line 12 – Sec 1)	Complete	Complete	10/21/20	N/A	/2	
M3	Delmont to Armagh (Line 19)	---	Complete	TBD	TBD	/2	
M3	Delmont to Armagh (Line 19)	---	TBD	TBD	TBD	/2	



Zone	Segment	Caliper Date	ILI Date	Initial Report Date	Final Report Date	Footnotes	Comments
M3	Delmont to Armagh (Line 27 – Sec 2)	---	Complete	Complete	Complete - Under Review	/2	
M3	Delmont to Armagh (Line 27)	---	Complete	TBD	TBD	/2	
M3	Delmont to Lilly (Line 12 Sec 1)	---	Complete	9/24/20	TBD	/2	
M3	Delmont to Lilly (Line 12 Sec 2)	---	Complete	TBD	TBD	/2	
M3	Eagle to Lambertville (Line 2)	---	TBD	TBD	TBD	/2	
M3	Eagle to Lambertville (Line 2)	---	TBD	TBD	TBD	/2	
M3	Entrioken to Shermans Dale (Line 19)	---	TBD	TBD	TBD	/2	
M3	Grantville to Bechtelsville (Line 12)	---	Complete	TBD	TBD	/2	
M3	Holbrook to Uniontown (Line 10)	---	Complete	TBD	TBD	/2	
M3	Holbrook to Uniontown (Line 25)	Complete	Complete	TBD	TBD	/2	
M3	Holbrook to Uniontown (Line 30 – Sec 1)	---	Complete	Complete	TBD	/2	
M3	Lilly to Perulack (Line 12)	---	Complete	Complete - Under Review	TBD	/2	
M3	Marietta to Eagle (Line 1)	---	Complete	TBD	TBD	/2	
M3	Marietta to Eagle (Line 2)	---	Complete	TBD	TBD	/2	
M3	Perulack to Grantville (Line 12)	---	Complete	TBD	TBD	/2	
M3	Perulack to Leidy (Line 24)		Complete	TBD	TBD	/2	
M3	Perulack to Leidy (Line 24)	--	Complete	TBD	TBD	/2	
M3	Salineville to Colerain (Line 73)	---	Complete	Complete - Under Review	Complete - Under Review	/1,2	
M3	Shermans Dale to Bernville (Line 19)	---	Complete	TBD	TBD	/2	
M3	Shermans Dale to Grantville (Line 27 Sec 1)	---	Complete	TBD	TBD	/2	
M3	Shermans Dale to Grantville (Line 27 Sec 2)	---	Complete	TBD	TBD	/2	
M3	Uniontown to Delmont (Line 9)	---	TBD	TBD	TBD	/2	
M3	Uniontown to Delmont (Line 9-B)	---	Complete	TBD	TBD	/2	

Revision: 9/15/2020

Footnotes:

- /1 Additional detailed information above
- /2 Regular planned maintenance activity; not associated with any proactive pressure restrictions
- /3 Associated with on-going integrity management program/pressure restrictions (please see operations status update for additional information)

As a result of prior comprehensive integrity assessment investigations, the following locations have been identified as requiring additional evaluation which may require a reduction of capacity. Should any of these investigations lead to a reduction of capacity, TE will post on the bulletin board as soon as it is known:

**Athens to Berne (Line 10)**  
**Athens to Berne (Line 15)**  
**Atlanta to Hope (Line 1)**  
**Armagh to Lilly (Line 12)**  
**Armagh to Lilly (Line 19)**  
**Batesville to Lebanon (Line 1)**  
**Bechtelsville to Lambertville (Line 12)**  
**Bechtelsville to Lambertville (Line 19)**  
**Bechtelsville to Lambertville (Line 27)**  
**Berne to Holbrook (Line 10)**  
**Berne to Holbrook (Line 15)**  
**Berne to Holbrook (Line 25)**  
**Berne to Holbrook (Line 30)**  
**Bernville to Bechtelsville (Line 12)**  
**Bernville to Bechtelsville (Line 19)**  
**Chambersburg to Heidlersburg (Line 2)**  
**Eagle to Lambertville (Line 1)**  
**Eagle to Lambertville (Line 2)**  
**Egypt to Barton (Line 15)**  
**Egypt to Barton (Line 30)**  
**Entriiken to Perulack (Line 12)**  
**Entriiken to Perulack (Line 19)**  
**Delmont to Armagh (Line 12)**  
**Delmont to Armagh (Line 19)**  
**Delmont to Armagh (Line 27)**  
**French Lick to Seymour (Line 1)**  
**Gas City to Glen Karn (Line 69)**  
**Grantville to Bernville (Line 12)**  
**Grantville to Bernville (Line 19)**  
**Holbrook to Uniontown (Line 10)**  
**Holbrook to Uniontown (Line 15)**  
**Holbrook to Uniontown (Line 25)**  
**Holbrook to Uniontown (Line 30)**  
**Kosciusko to Egypt (Line 25)**  
**Kosciusko to Egypt (Line 30)**  
**Lambertville to Linden (Line 1)**  
**Lambertville to Linden (Line 20B)**  
**Lebanon to Five Points (Line 1)**  
**Lebanon to Five Points (Line 2)**  
**Lebanon to Five Points (Line 3)**

**Lilly to Entriiken (Line 12)**  
**Lilly to Entriiken (Line 19)**  
**Lilly to Entriiken (Line 27)**  
**Linden to EOL (Line 20)**  
**Marietta to Eagle (Line 1)**  
**Marietta to Eagle (Line 2)**  
**Mexico to Santa Fe (Line 16)**  
**Mt. Pleasant to Gladeville (Line 15)**  
**Perulack to Leidy (Line 24)**  
**Perulack to Shermansdale (Line 12)**  
**Perulack to Shermansdale (Line 19)**  
**Petronilla to Tivoli (Line 16)**  
**Santa Fe to Petronilla (Line 16)**  
**Shermansdale to Grantville (Line 12)**  
**Shermansdale to Grantville (Line 19)**  
**Shermansdale to Grantville (Line 27)**  
**Somerset to Summerfield (Line 3)**  
**Somerset to Summerfield (Line 65)**  
**Tivoli to Blessing (Line 16)**  
**Tompkinsville to Danville (Line 15)**