

TETLP Operations Status Update

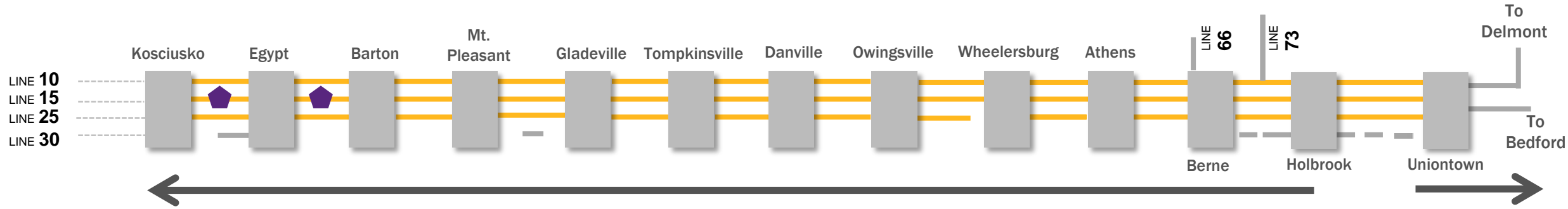
August 14, 2020

Disclaimer

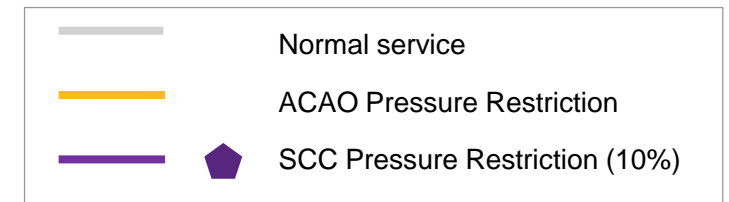


- As part of Enbridge's ongoing integrity program, Texas Eastern (TE) has been conducting a comprehensive assessment of its pipeline facilities and identifying locations along its system that may require additional integrity tests inspections and subsequent actions. Our integrity program is a continuous process and additional assessments and remediation may be necessary at any point in the future as various risks are determined.
- TE understands the importance to minimize the impact to its customers where possible and the urgency to restore full capacity along its system. We will complete this work as safely and efficiently as possible.
- While we endeavor to complete the various integrity inspections and any associated work as efficiently as possible in order to return the pipelines to full MAOP; these pipelines will only be returned to full operating pressure once a rigorous inspection process has been completed, all regulatory requirements have been met, and it has been determined it is safe to do so.
- TE is committed to providing regular updates regarding these pressure restrictions and potential return to service dates as soon as information is available.
- Only tool run & report dates associated with pressure restrictions are included in this report and are subject to change. For a full list of tool run and report dates and the most current schedule please refer to the Planned Service Outage postings on TE's EBB.
- All projected capacities illustrated on these slides are estimated and are subject to change based on a variety of factors.

TETLP: 30" System at Owingsville (Southbound)

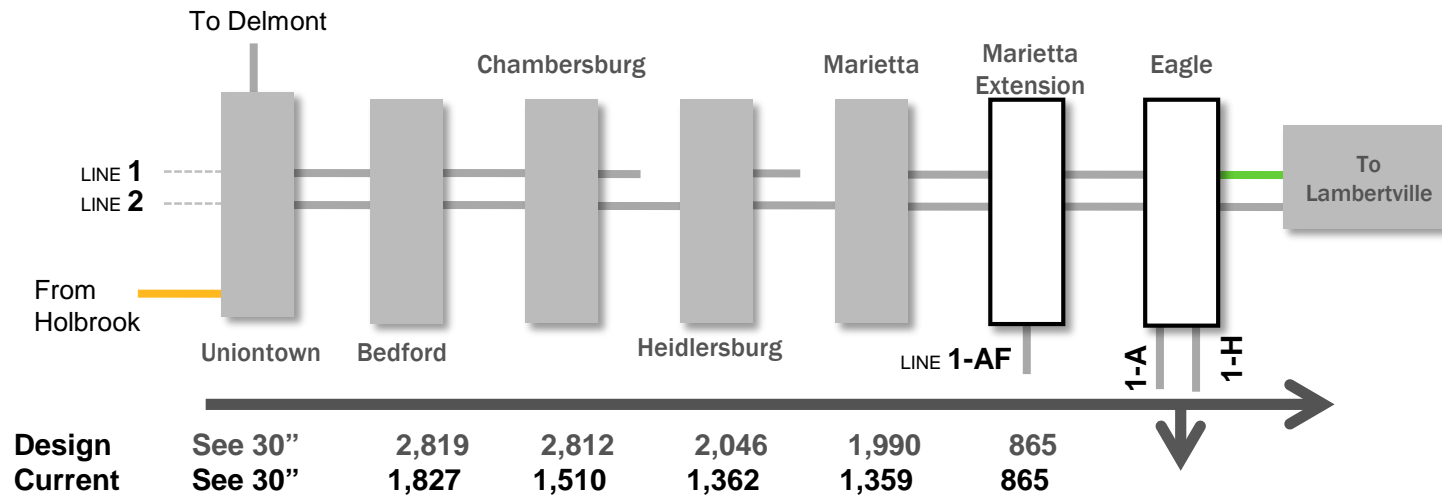


Design	Kosciusko	Egypt	Barton	Mt. Pleasant	Gladeville	Tompkinsville	Danville	Owingsville	Wheelersburg	Athens	Berne	Holbrook	Uniontown
Design	1,844	1,904	1,911	1,911	1,916	1,914	2,114	2,127	2,270	2,270	2,280	2,944	4,536
August 15-17		767	779	804	854	971	968	950	1,070	1,173	1,187		2,660
August 18-19		920	930	950	976	1,024	1,022	1,000	1,120	1,227	1,295		2,660
August 20		566	578	602	624	671	667	648	880	1,088	1,187		2,660
August 21-23		920	930	954	976	1,024	1,022	1,000	1,120	1,227	1,295		2,660
August 24-28		920	930	954	1,000	1,016	1,022	1,000	1,120	1,227	1,295		2,660



*Note: Capacities are estimates based on current system operating conditions and may be adjusted as a result of any outages or other changes in system conditions

TETLP – M3: CRP System (Eastbound)



Upcoming Tool Runs & Progress Update

Segment	Threat	Tool Run Date	Report Date	Updated	Notes
Eagle – Lambertville; Line 1	SSWC	Complete	Complete		2 dig locations identified; permitting on going, digs commencing through August

- Normal service
- ACAO Pressure Restriction
- SSWC Pressure Restriction

*Note: Capacities are estimates based on current system operating conditions and may be adjusted as a result of any outages or other changes in system conditions

30" System Remediation Efforts & Anticipated Return to Service Dates

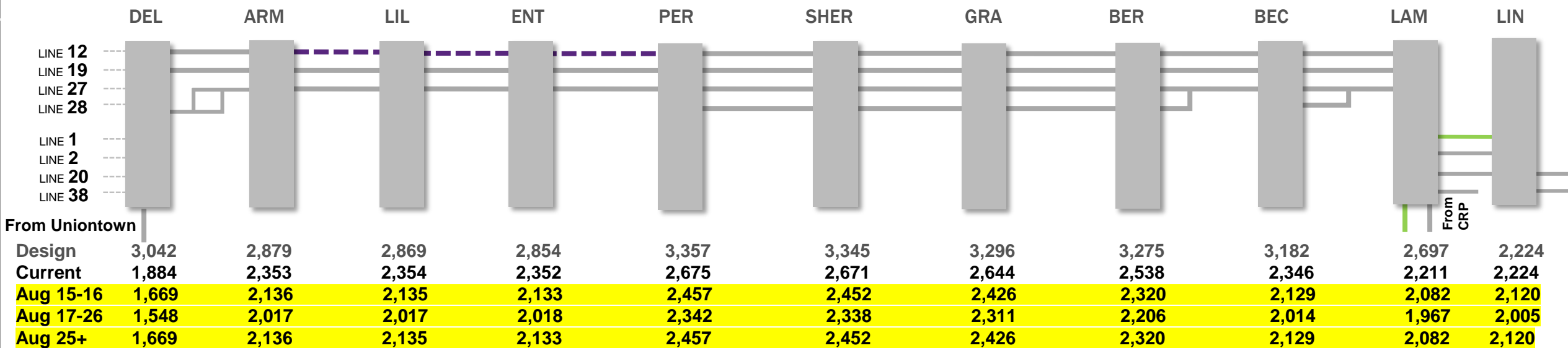


Flow Direction	Segment	Threat	Return to Service Date	Notes
Eastbound Flow	Holbrook – Uniontown (L10, 15, 25)*	Geohazard	Mid-Late October	* TETLP is anticipating full eastbound capacity through Uniontown and Bedford will be returned to service by mid-late October. TETLP is installing a new regulator facility at Holbrook, which is anticipated to be in service by mid-late October. Once the regulator and geohazard work is completed and pending PHMSA approval, TETLP will have full eastbound capacity through its Uniontown and Bedford compressor stations.
	Tompkinsville – Danville Danville – Owingsville Owingsville – Wheelersburg Wheelersburg - Athens Athens – Berne Berne – Holbrook**	Geohazard	End of October Early-Mid October Early-Mid October Early-Mid October End of October Early November	** Berne-Holbrook is in a bi-direction segment of the pipeline
Southbound Flow	Kosciusko - Tompkinsville (Lines 10, 15, 25)	Geohazard	Late September/ Early October	
	Owingsville – Wheelersburg (Lines 10 & 15)	Incident Site	Late August	
	Kosciusko – Egypt (L15) Egypt – Barton Barton - Mt. Pleasant-Gladeville (L15) Barton – Mt. Pleasant (L25 VS1) Gladeville – Tompkinsville (L15) Tompkinsville – Danville (L15) Danville – Owingsville – Wheelersburg (L15) Wheelersburg – Athens (L15) Athens – Berne (L15) Berne – Holbrook (L15)	Hard Spots	Late October Mid September Early October Late October Late September Late November Late September Early November Mid October Late August / Early Sept	

TE understands the importance of returning the affected segments back to normal service and is committed to prioritizing the work in order to return the pipeline system back to normal service in a safe and efficient manner as soon as possible.

The affected segments will not be returned to normal service until TE satisfies all applicable regulatory requirements and it is safe to do so.

TETLP – M3: Penn-Jersey System Pressure Restriction Update



*Please refer to TE Operationally Available Capacity maps daily for the most up to date capacities

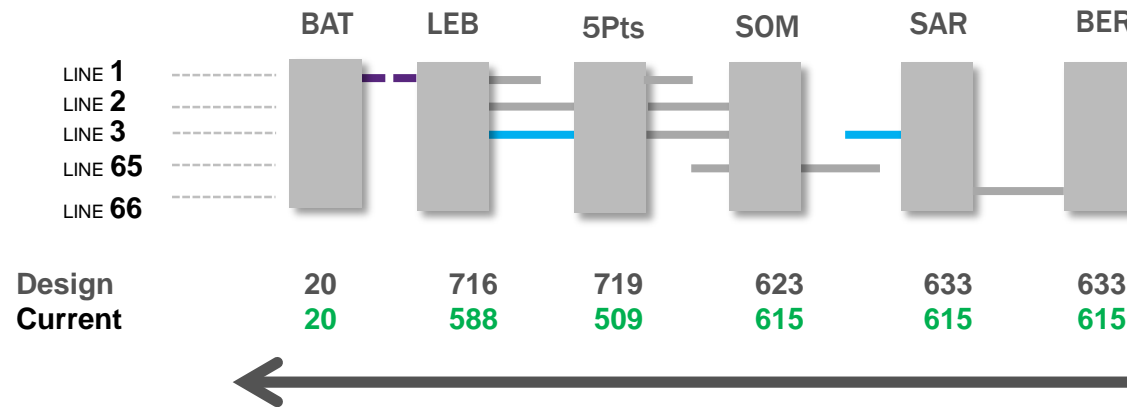
Progress Update

Segment	Threat	Tool Run Date	Report Date	Updated	Notes
Lambertville – Linden; Line 1	SSWC	Complete	Complete		11 dig locations identified; digs underway
Armagh – Lilly; Line 12	SCC	Complete	10/12/20		
Lilly – Entriken; Line 12	SCC	Complete	Complete	Δ	Preliminary report received; permit process commencing
Entriken – Perulack; Line 12	SCC	Complete	Complete	Δ	Preliminary report received; permit process commencing

- Normal service
- AO Smith Pressure Restriction (10%)
- SSWC Pressure Restriction (5%)
- SCC Pressure Restriction (10%)
- 2020 SCC Pressure Restriction (5%)
- IC/EC Pressure Restriction (5%)

- Removed Pressure Restrictions:
- Linden – End of Line; Line 1-D & Line 1-D-3
 - Bechtelsville – Lambertville; Line 19
 - Grantville – Bernville; Line 19
 - Shermans Dale – Grantville; Line 27
 - Bechtelsville – Lambertville; Line 12
 - Delmont – Shermans Dale; Line 12

TETLP – M2: Upper 24” (Berne to Lebanon)



Upcoming Tool Runs & Progress Update

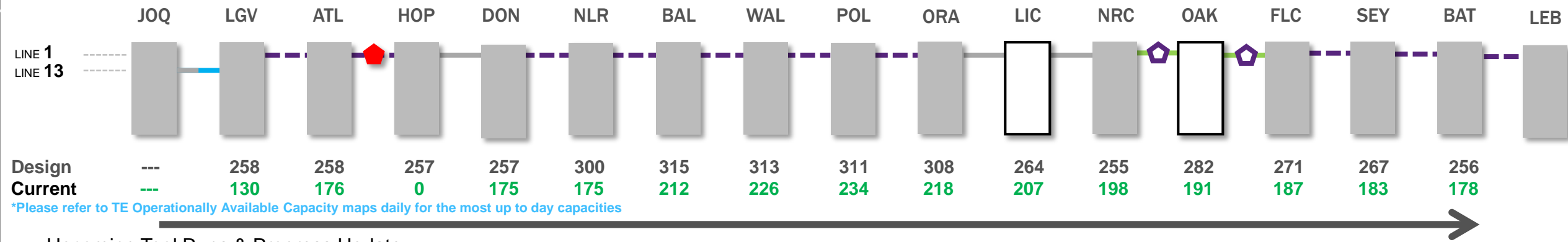
Segment	Threat	Tool Run Date	Report Date	Updated	Notes
Somerset – Sarahsville; Line 3 (Sec 1)	AOS	Complete	8/24/20		
Somerset – Sarahsville; Line 3 (Sec 3)	AOS	Complete	Complete		2 dig locations identified; permitting on going
Lebanon – Five Points; Line 3	AOS	Complete	Complete		2 dig locations identified; permitting on going
Batesville – Lebanon; Line 1	SCC	11/11/20	4/12/21		

	Normal service
	AO Smith Pressure Restriction (10%)
	SSWC Pressure Restriction (5%)
	SCC Pressure Restriction (10%)
	2020 SCC Pressure Restriction (5%)
	IC/EC Pressure Restriction (5%)

Removed Pressure Restrictions:

- Five Points – Somerset; Line 3
- Batesville – Lebanon; Line 1
- Lebanon – Five Points; Line 1

TETLP – Lower 24” (Joaquin to Batesville)



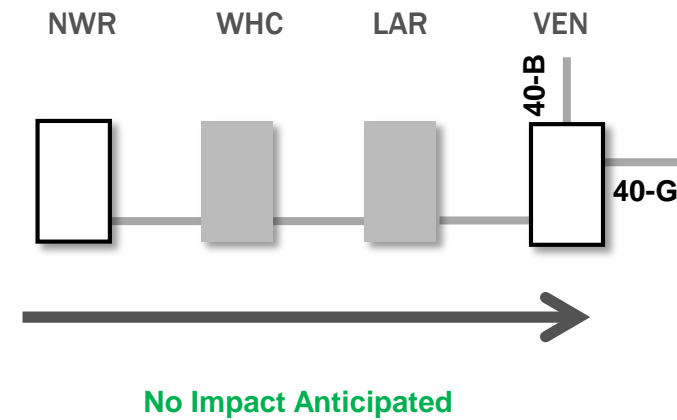
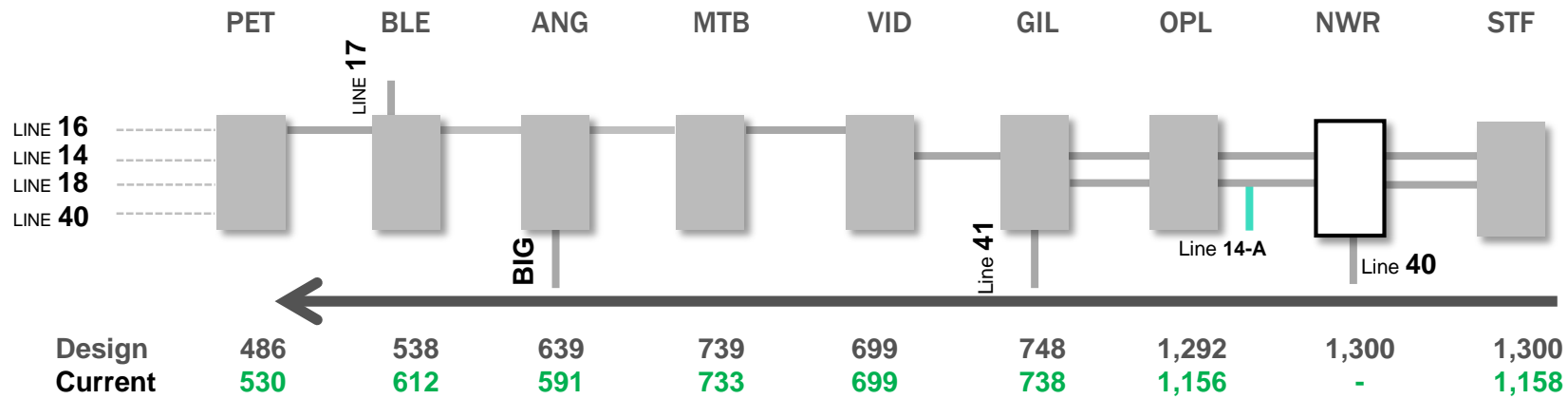
Upcoming Tool Runs & Progress Update

Segment	Threat	Tool Run Date	Report Date	Updated	Notes
Joaquin (Carthage) – Longview; Line 13	AOS	11/5/20	12/17/20		
Longview – Atlanta; Line 1	SCC	12/1/20	5/2/21		
Atlanta – Hope; Line 1	SCC	Complete	Complete		Digs in progress.
	Geohazard	n/a	n/a	Δ	Permits submitted to complete geohazard work at Sulphur River. Work scheduled to be complete Early-October.
Hope – Donaldson; Line 1	SCC	Complete	Complete		Digs in progress.
Donaldson – North Little Rock; Line 1	SCC	Complete	Complete		Digs in progress.
North Little Rock – Bald Knob; Line 1	SCC	10/14/20	3/15/21		
Bald Knob – Walnut Ridge; Line 1	SCC	Complete	Complete		Digs in progress.
Walnut Ridge – Pollard; Line 1	SCC	10/28/20	3/29/21		
Pollard – Oran; Line 1	SCC	Complete	Complete		Digs in progress.
Norris City – Oakland City; Line 1	SSWC SCC	Complete (SSWC) Complete (SCC)	Complete (SSWC) Complete (SCC)		Digs in progress.
Oakland City – French Lick; Line 1	SSWC SCC	Complete (SSWC) Complete (SCC)	Complete (SSWC) Complete (SCC)		Digs in progress.
French Lick – Seymour; Line 1	SCC	10/22/20	3/23/21		
Seymour – Batesville; Line 1	SCC	11/5/20	4/6/21		

- Normal service
- AO Smith Pressure Restriction (10%)
- SSWC Pressure Restriction (5%)
- Geohazard Isolation
- SCC Pressure Restriction (10%)
- 2020 SCC Pressure Restriction (5%)
- IC/EC Pressure Restriction (5%)

- Removed Pressure Restrictions:
- Norris City – Oakland City; Line 1 (AOS)
 - Oakland City – French Lick; Line 1 (AOS)
 - French Lick – Seymour; Line 1 (AOS)
 - Seymour – Batesville; Line 1 (AOS)
 - Hope – Donaldson; Line 1 (SCC)
 - Oran to Norris City; Line 1 (SCC)

TETLP: 30" STX – Pressure Restriction Update



Upcoming Tool Runs & Progress Update

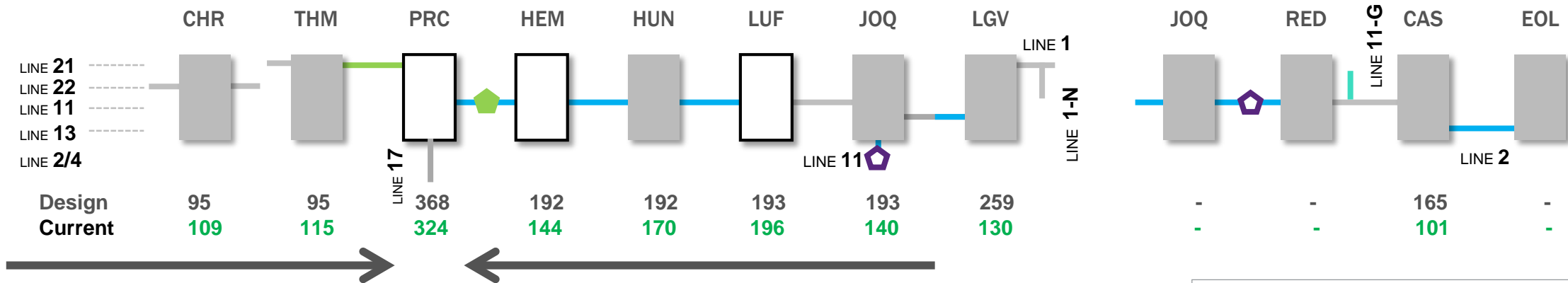
Segment	Threat	Tool Run Date	Report Date	Updated	Notes
Gillis – Opelousas; Line 14-A	IC/EC	10/27/20	1/12/21		

	Normal service
	AO Smith Pressure Restriction (10%)
	SSWC Pressure Restriction (5%)
	SCC Pressure Restriction (10%)
	2020 SCC Pressure Restriction (5%)
	IC/EC Pressure Restriction (5%)

Removed Pressure Restrictions:

- Blessing – Angleton; Line 16 (AOS)
- Blessing – Angleton; Line 16 (SSWC)
- Angleton – Belivieu; Line 16 (AOS)
- Mt. Belview – Vidor; Line 16
- Larose – New Roads; Line 40

Line 11 (STX/ETX) – Pressure Restriction Update



Upcoming Tool Runs & Progress Update

Segment	Threat	Tool Run Date	Report Date	Updated	Notes
Thomaston – Provident City; Line 21	SSWC	7/14/20	12/13/20		
Provident City – Hempstead; Line 11	SSWC AOS	1) Complete (SSWC) 2) Complete (AOS)	1) Complete (SSWC) 2) Complete (AOS)		SSWC & AOS – 6 dig locations identified; permitting in progress; Digs to commence shortly
Hempstead – Huntsville; Line 11	AOS	Complete	8/24/20		
Huntsville – Lufkin; Line 11	AOS	Complete	8/9/20		
Joaquin – Red River; Line 11	AOS SCC	1) 8/20/20 (AOS) 2) 8/27/20 (SCC)	1) 11/30/20 (AOS) 2) 1/26/21 (SCC)		
Castor – End of Line; Line 2	AOS	Complete	8/17/20	Δ	
Red River – Castor; Line 11-G	IC/EC	11/3/20	1/19/21		

	Normal service
	AO Smith Pressure Restriction (10%)
	SSWC Pressure Restriction (5%)
	SCC Pressure Restriction (10%)
	2020 SCC Pressure Restriction (5%)
	IC/EC Pressure Restriction (5%)

Removed Pressure Restrictions:

- Transition – Thomaston; Line 21 (AOS)
- Huntsville – Lufkin Line 11 (SCC)
- Lufkin – Joaquin; Line 11 (AOS)