

# TETLP Major Outages

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June 17, 2021





# Disclaimer



- This overview contains a list of currently planned major outages across the TETLP system that are anticipated to significantly impact: mainline capacity, lateral system capacity, and/or have an impact to single tapped meters.
- This overview may not include a complete list of outages that will occur during the outage season, and TETLP reserves the right to update this list to reflect additional outages when the timing of such outages can be reasonably forecasted. For a complete list of TETLP outages, please be sure to refer to TETLP's regular planned service outage postings. Additionally, more detailed information for each outage is also included on the planned service outage posting.
- Due to unforeseen delays and/or scheduling conflicts, the dates of the outages listed are subject to change. Any changes to the outage plan will be posted at the earliest practical date. Furthermore, when operationally feasible, TETLP will coordinate with upstream and downstream point operators as necessary, to help minimize the operational impact of outages.
- Parties are urged to monitor TETLP's informational postings to access the most current information.

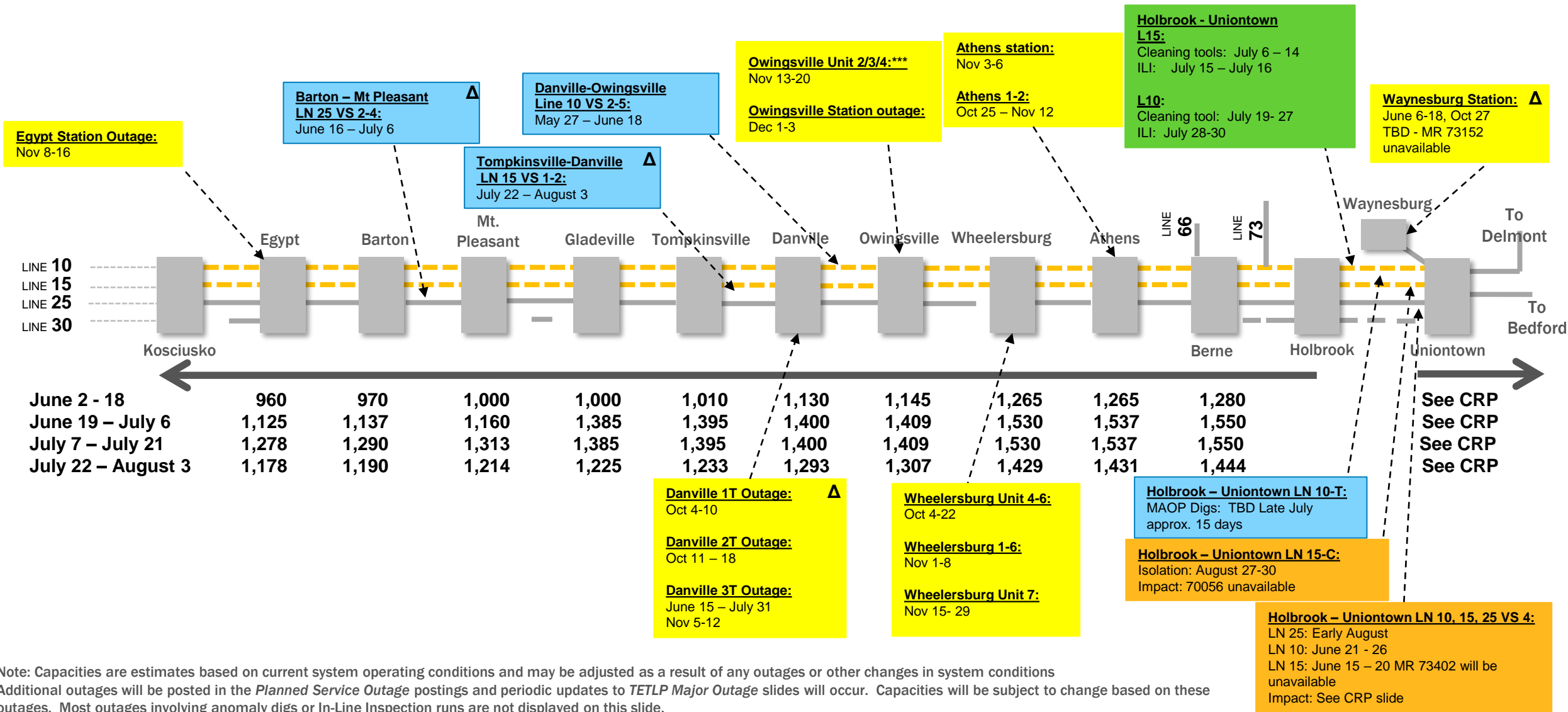
# Legend

	Inspection/Maintenance Digs
	Tool Runs
	Compressor Unit / Station Outages
	Miscellaneous Outages (such as installation pig launchers/receivers, meter outages for specialized tool runs, etc)
	Refer to another slide for more information

	Normal service
	AO Smith Pressure Restriction (10%)
	2020/2021 SCC Pressure Restriction (5%)
	SSWC Pressure Restriction (5%)

This overview contains a list of currently planned outages across the TETLP system that are anticipated to significantly impact: mainline capacity, lateral system capacity, and/or have an impact to single tapped meters. To view a complete scope of planned outages as well as more detailed information for each outage please refer to TETLP's regular planned service outage postings.

# Major Planned Outages: 30" System

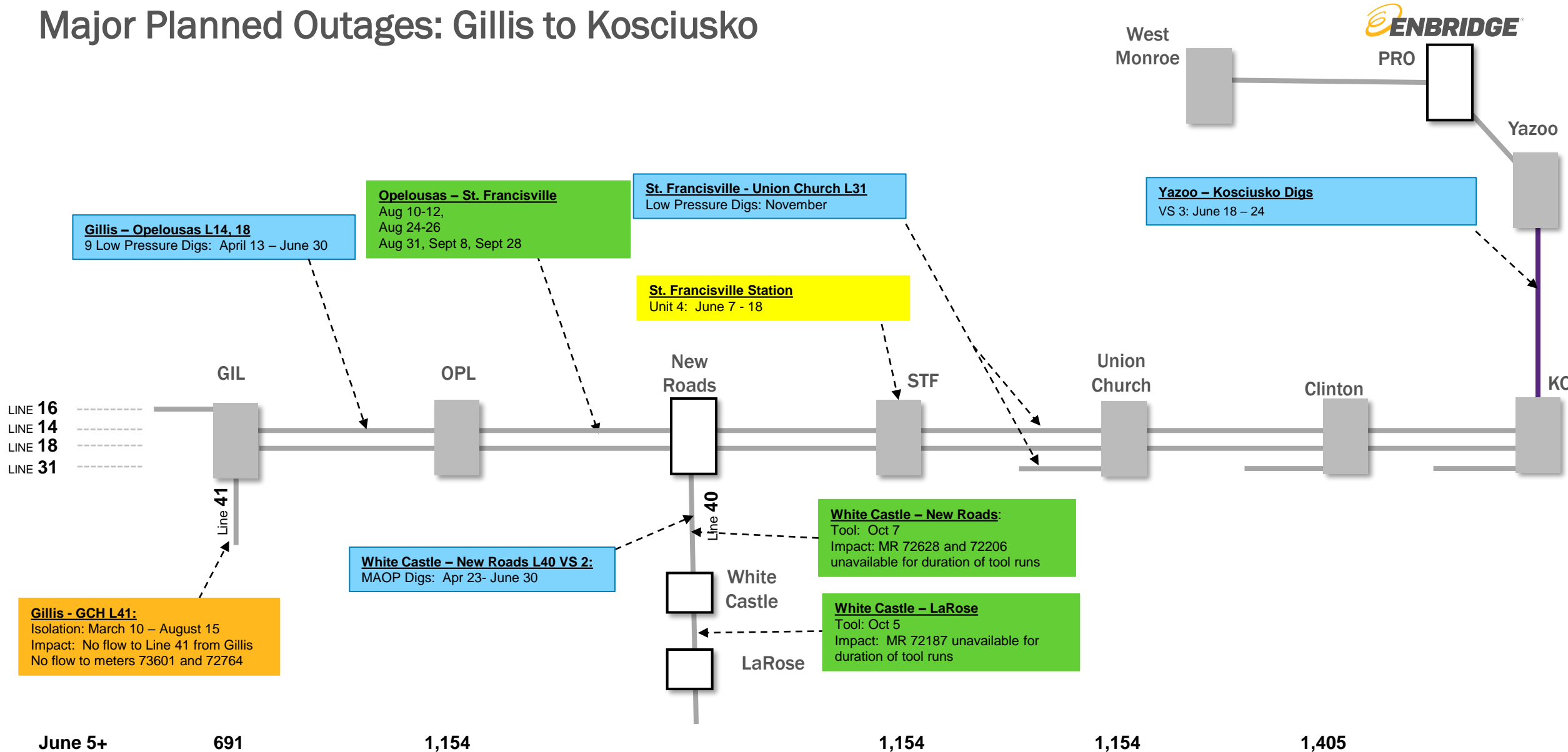


Note: Capacities are estimates based on current system operating conditions and may be adjusted as a result of any outages or other changes in system conditions. Additional outages will be posted in the *Planned Service Outage* postings and periodic updates to *TETLP Major Outage* slides will occur. Capacities will be subject to change based on these outages. Most outages involving anomaly digs or In-Line Inspection runs are not displayed on this slide.

\*\* Depending on operating conditions, TETLP may restrict secondary out of path volumes flowing south/west through Holbrook.

\*\*\* 1 unit at a time

# Major Planned Outages: Gillis to Kosciusko



**Gillis – Opelousas L14, 18**  
9 Low Pressure Digs: April 13 – June 30

**Opelousas – St. Francisville**  
Aug 10-12,  
Aug 24-26  
Aug 31, Sept 8, Sept 28

**St. Francisville - Union Church L31**  
Low Pressure Digs: November

**Yazoo – Kosciusko Digs**  
VS 3: June 18 – 24

**St. Francisville Station**  
Unit 4: June 7 - 18

**White Castle – New Roads L40 VS 2:**  
MAOP Digs: Apr 23- June 30

**White Castle – New Roads:**  
Tool: Oct 7  
Impact: MR 72628 and 72206  
unavailable for duration of tool runs

**White Castle – LaRose**  
Tool: Oct 5  
Impact: MR 72187 unavailable for  
duration of tool runs

**Gillis - GCH L41:**  
Isolation: March 10 – August 15  
Impact: No flow to Line 41 from Gillis  
No flow to meters 73601 and 72764

June 5+                      691                                      1,154                                      1,154                                      1,154                                      1,405

# TETLP: 30"STX – Major Outages



## Petronilla – Tivoli: Tool Runs

Cleaner: Oct 5

Impact: The following meters will be unavailable for flow while the tool passes the interconnect: 73617, 72603, 73310.

## Petronilla – Tivoli L16 VS 1&2

Tentative October 7-15

Impact: Capacity will be zero to Petronilla and meters 73310 and 72603 unavailable for service

## SFE – Mexico L16 VS 1

Aug 27 – Sept 10

Impact: Meters 75333 and 73180 unavailable for service

## Blessing – Angleton: L16 VS 1 & 8:

Low Pressure Dig: TBD Sep/Oct. Potentially lower operating pressures along L16

## Blessing-Angleton: Tool Runs

Tool Runs: Oct 16  
Impact: Will coordinate with 73694 and 73559 on impact

## Angleton- Mt. Belvieu L16 VS 8:

December 7-17  
Impact: Capacity will be zero thru Mt. Belvieu; Meters 73301, 73811, 73590 unavailable to flow

## Angleton-Mt. Belvieu L16: Tools

Tool Runs: Oct 17, Dec 4  
Impact: Will coordinate with 73539, 73590, 73301, 72382 on impact

## Angleton-Mt. Belvieu L16-RR: Tools

Cleaner: Dec 6

## Mt. Belvieu – Vidor L16 VS3-5:

Fall Outage – potentially 10 days  
Impact: Capacity will be zero thru Mt. Belvieu; Meters 75773, 73633 unavailable to flow

## Mt. Belvieu – Vidor L16 VS9:

Spring 2022  
Impact: Capacity will be zero thru Vidor

## Mont Belvieu-Vidor L16: Tools

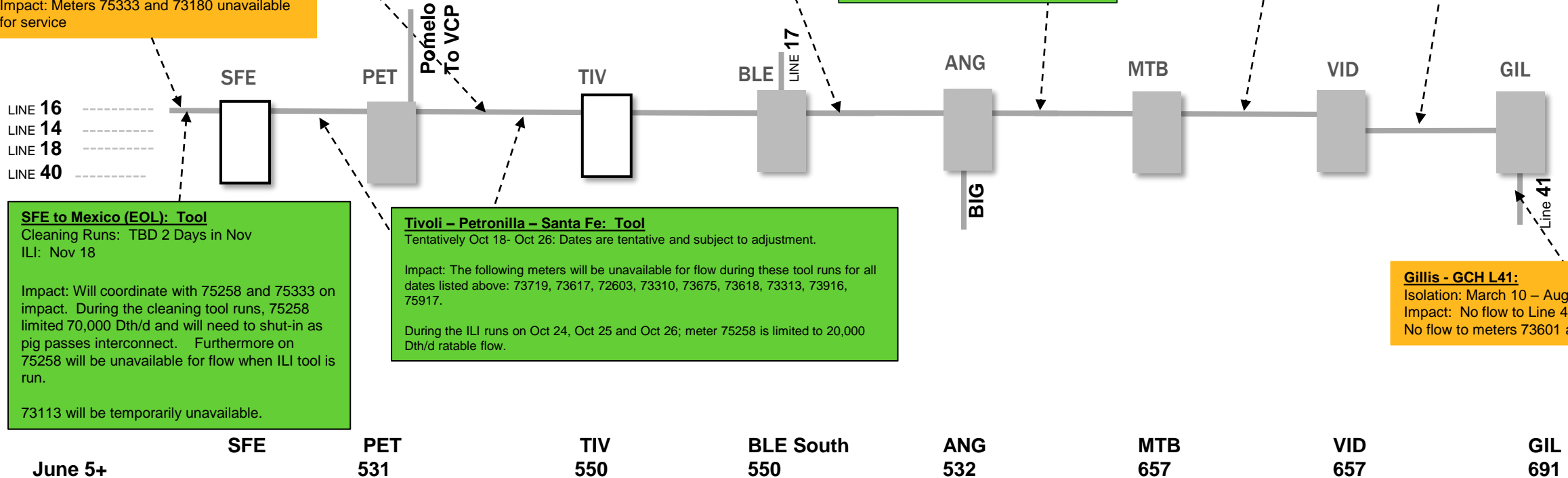
Cleaner: Oct 18

## Vidor-Gillis L16: Tools

Cleaner: Oct 8  
Impact: Will coordinate with 72395, 72604, 73298, 73662, 73882 on impact

## Gillis - GCH L41:

Isolation: March 10 – August 15  
Impact: No flow to Line 41 from Gillis  
No flow to meters 73601 and 72764

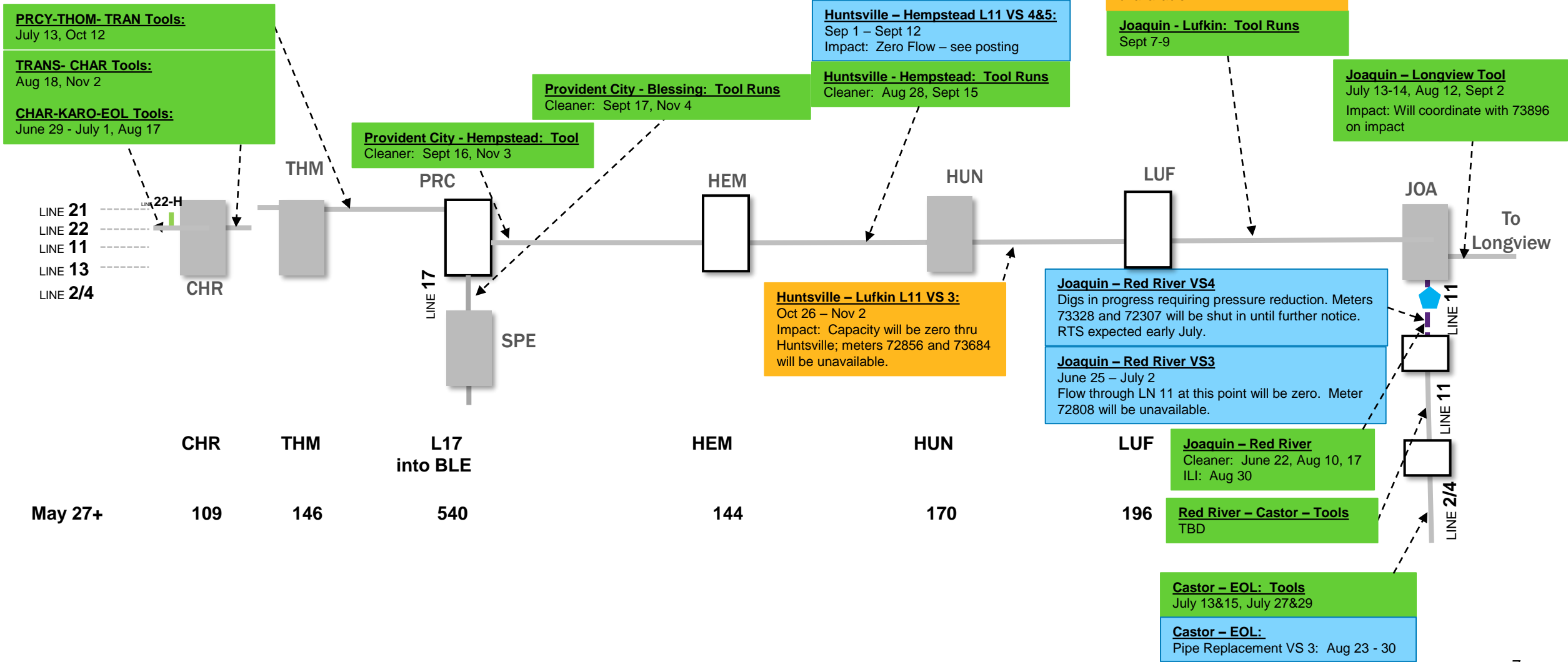


**SFE to Mexico (EOL): Tool**  
Cleaning Runs: TBD 2 Days in Nov  
ILI: Nov 18  
  
Impact: Will coordinate with 75258 and 75333 on impact. During the cleaning tool runs, 75258 limited 70,000 Dth/d and will need to shut-in as pig passes interconnect. Furthermore on 75258 will be unavailable for flow when ILI tool is run.  
  
73113 will be temporarily unavailable.

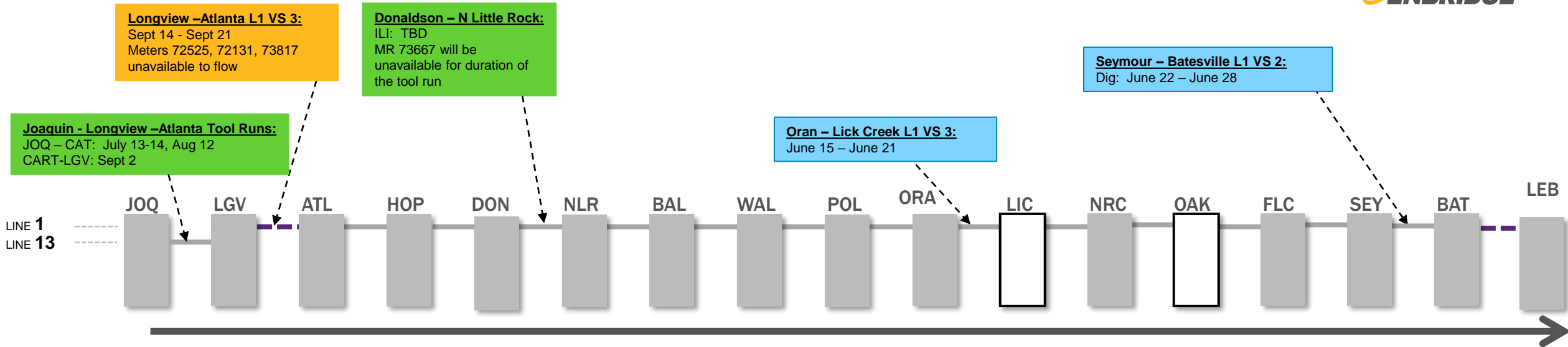
**Tivoli – Petronilla – Santa Fe: Tool**  
Tentatively Oct 18- Oct 26: Dates are tentative and subject to adjustment.  
  
Impact: The following meters will be unavailable for flow during these tool runs for all dates listed above: 73719, 73617, 72603, 73310, 73675, 73618, 73313, 73916, 75917.  
  
During the ILI runs on Oct 24, Oct 25 and Oct 26; meter 75258 is limited to 20,000 Dth/d ratable flow.

**Gillis - GCH L41:**  
Isolation: March 10 – August 15  
Impact: No flow to Line 41 from Gillis  
No flow to meters 73601 and 72764

# Line 11 (STX/ETX) – Major Outages



# Major Planned Outages: Lower 24" System



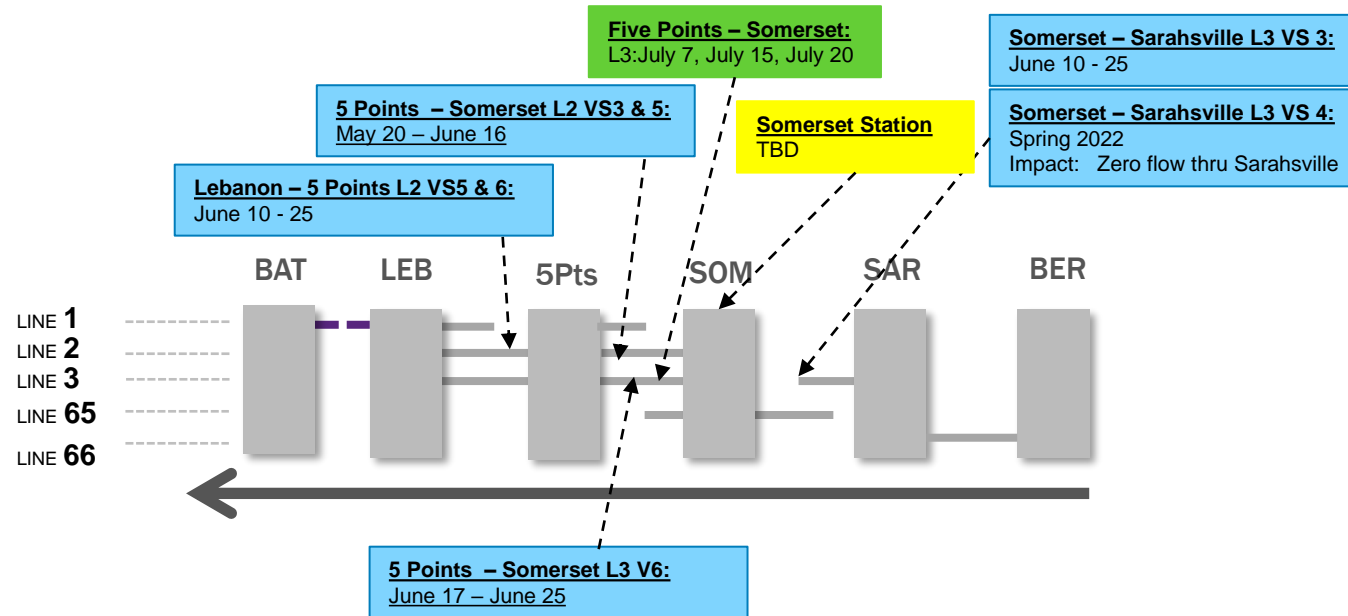
	JOQ	LGV	ATL	HOP	DON	NLR	BAL	WAL	POL	ORA	LIC	NRC	OAK	FLC	SEY	BAT	LEB
June 15 – June 21		130	237	237	237	237	247	277	279	0	256	256	252	247	245	240	
June 22 – June 28		130	237	237	237	237	247	277	279	269	256	256	252	247	0	240	
June 29 – Sept 13		130	237	237	237	237	247	277	279	269	256	256	252	247	245	240	
Sept 14 – Sept 21		0	237	237	237	237	247	277	279	269	256	256	252	247	245	240	

## Upcoming Tool Runs & Progress Update

Segment	Threat	Tool Run Date	Report Date	Updated	Notes
Longview – Atlanta; Line 1	SCC	Complete	Complete		Report received, currently scheduling digs



# TETLP – M2: Upper 24” Major Planned Outages



June 17-18	20	619	622	612	612	612
June 19-25	20	524	526	515	515	515
June 26- July 6	20	717	719	710	710	710
July 7	20	466	466	466	473	473
July 8-14	20	717	719	710	710	710
July 15	20	466	466	466	473	473
July 16-19	20	717	719	710	710	710
July 20	20	330	330	330	329	327
July 21-31	20	717	719	710	710	710

## Upcoming Tool Runs & Progress Update

Segment	Threat	Tool Run Date	Report Date	Updated	Notes
Batesville – Lebanon; Line 1	SCC	Complete	Complete		Report received, currently scheduling digs

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# 2021 TETLP – M3: Penn-Jersey System Summer update



**Perulack – Leidy LN 24** ▲  
 Anomalies identified requiring pressure reduction.

**VS 5 June 2-22:** Depending on investigations, MR 71143 may be unavailable for flow.

Potential impact to primary firm capacity for deliveries to Leidy or receipts from Leidy. Also, restrictions to or from TE Storage may be required depending on nominations.

**VS 8 July 12-21:** Depending on investigations, MR 72694 may be unavailable for flow.

**ARM – LIL LN 12 VS 1**  
 July 12 – Aug 9  
 Impact: MR 73543 unavailable

**LIL – ENT LN 19 VS 2** ▲  
 June 5 – June 30

**Grantville station**  
 Aug 1 – Oct 31

**BEC – LAM LN 27 VS 4** ▲  
 Aug 21-31

**GRA – BER LN 19 VS 2**  
 April 16- June 30

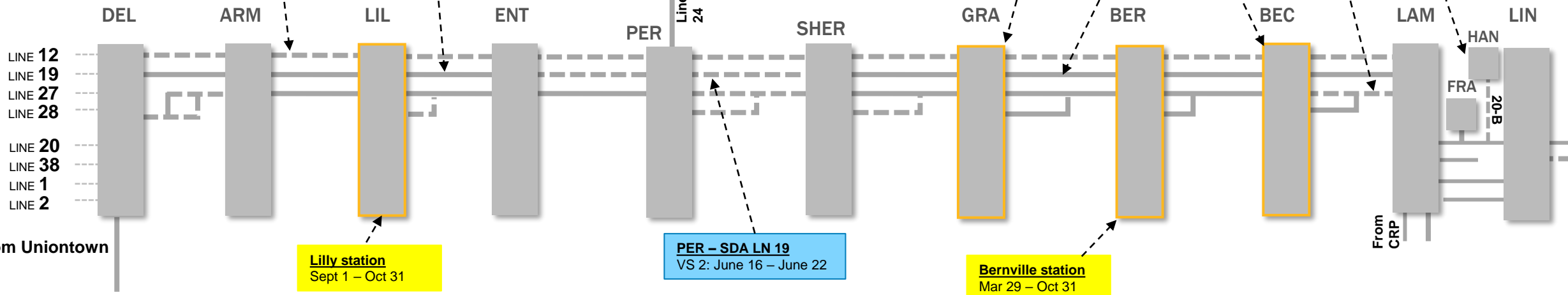
**Bechtelsville station**  
 Sept 15 – Sept 21

**Hanover station** ▲  
 June 29-30  
 Potential impact to TE/AGT Lease

**Lilly station**  
 Sept 1 – Oct 31

**PER – SDA LN 19**  
 VS 2: June 16 – June 22

**Bernville station**  
 Mar 29 – Oct 31



June 5- June 22	2,226	2,152	2,147	2,132	2,125	2,099	1,976	1,778	1,798	2,010
June 23- July 31	2,501	2,399	2,396	2,656	2,656	2,624	2,513	2,392	2,096	2,276

# TETLP – M3: CRP System

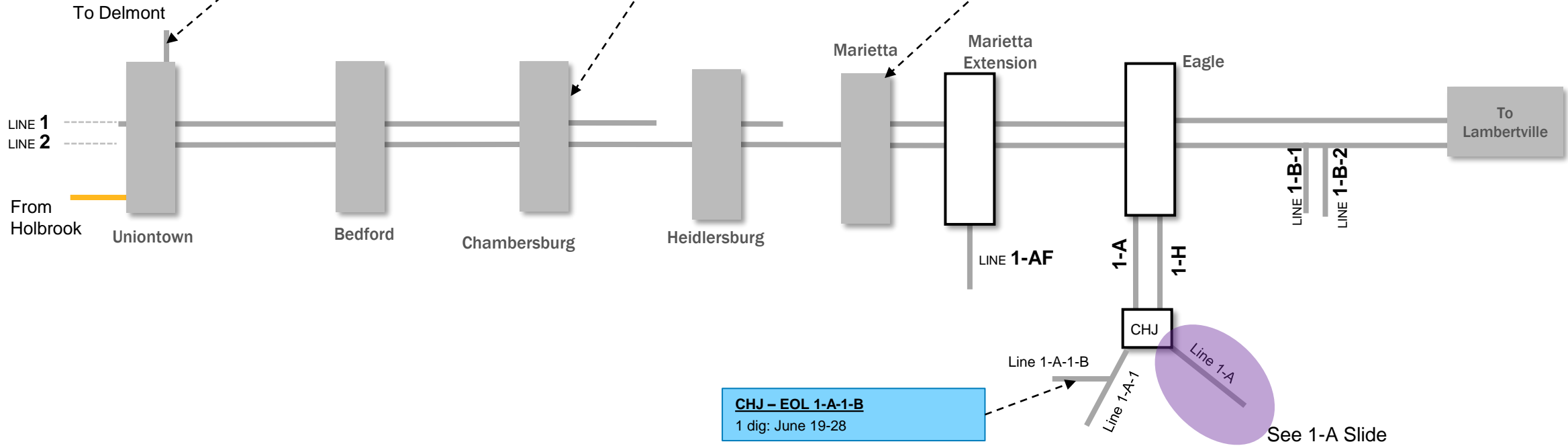


**UNI-DEL**  
 L29: June 20-22  
 L9\*: TBD  
 \*L9: Restrictions to deliveries to Oakford and injections to storage will be required including Primary Firm storage injections during these dates\*

**Chambersburg**  
 4E: June 14-19

**Marietta**  
 Station: June 14-17

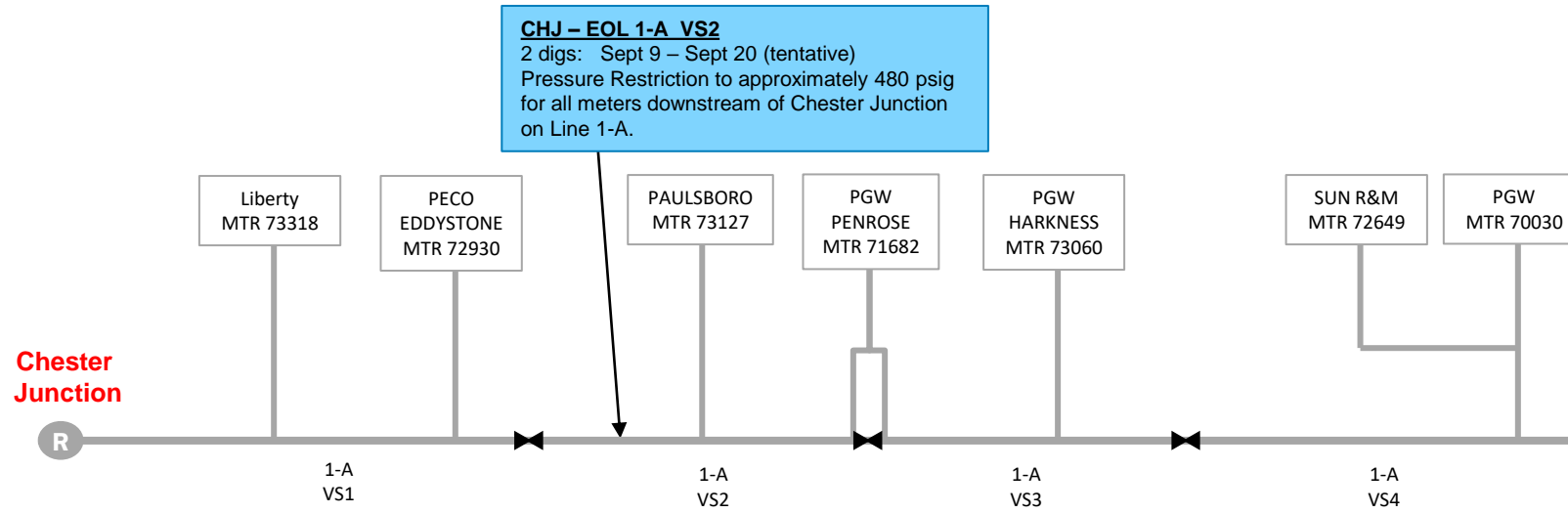
**CHJ – EOL 1-A-1-B**  
 1 dig: June 19-28



June 16 - 20	2,505	1,865	1,393	1,251	1,156	865
June 21 - 26	2,611	1,880	1,410	1,269	1,173	865
Jun 27 - Jul 5	2,700	1,965	1,492	1,350	1,253	865
July 6 - 16	2,423	1,890	1,423	1,282	1,186	865
July 17- 18	2,700	1,965	1,492	1,350	1,253	865
July 19 - 30	2,423	1,890	1,423	1,282	1,186	865
July 31	2,700	1,965	1,492	1,350	1,253	865
Aug 1- 6 (tent)	1,852	1,884	1,417	1,277	1,181	865

\*Note: Capacities are estimates based on current system operating conditions and may be adjusted as a result of any outages or other changes in system conditions

# Major Planned Outages: Chester Junction Line 1-A



## Available Capacity from CHJ to 1-A :

June 3 – Sept 8	298
Sept 9- Sept 20 (tentative)	185